

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow *ASL*
 Deliverability

(See Instructions on Reverse Side)

Test Date:
6/22/14

API No. 15
023-20658-0000

Company Rosewood Resources, Inc.		Lease Neitzel		Well Number 23-30	
County Cheyenne	Location NESW	Section 30	TWP 3S	RNG (E/W) 40W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 3/13/2006		Plug Back Total Depth 1423'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1423'	Perforations 1272'	To 1308'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No Pumping Unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1272'		Pressure Taps Flange		Gas Gravity - G _g .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 6-7		20 14 at 9:55		(AM)(PM) Taken 6-19	
				20 14 at 10:10 (AM)(PM)	
Well on Line: Started 6-22		20 14 at 10:10		(AM)(PM) Taken 6-23	
				20 14 at 10:55 (AM)(PM)	

OBSERVED SURFACE DATA

Duration of Shut-in 360 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _f) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _f) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						227	241.4				
Flow						56	70.4			360	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _g) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						6		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of December, 20 14.

Received
KANSAS CORPORATION COMMISSION

Witness (if any)

FEB 25 2015

For Company

For Commission

CONSERVATION DIVISION
WICHITA, KS

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Neitzel 23-30 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

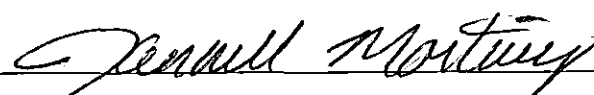
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/14

Received
KANSAS CORPORATION COMMISSION

FEB 25 2015

CONSERVATION DIVISION
WICHITA, KS

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 Pumping Unit
 June-13⁴

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
6/1/2013 ⁴	57	70		5	0	
6/2/2013	62	75		5	0	
6/3/2013	59	72		5	0	turn on pumping unit
6/4/2013	74	87		5	0	
6/5/2013	51	64		6	0	
6/6/2013	52	65		6	0	turn off pumping unit
6/7/2013	171	184		3	9	
6/8/2013	188	201		3	24	
6/9/2013	190	203		0	24	
6/10/2013	195	208		0	24	
6/11/2013	195	208		0	24	
6/12/2013	200	213		0	24	
6/13/2013	228	241		0	24	
6/14/2013	229	242		0	24	
6/15/2013	230	243		0	24	
6/16/2013	230	243		0	24	
6/17/2013	230	243		0	24	
6/18/2013	231	244		0	24	
6/19/2013	227	240		0	24	
6/20/2013	227	240		0	24	
6/21/2013	227	240		0	24	
6/22/2013	227	240		0	24	
6/23/2013	134	147		0	5	
6/24/2013	112	125		0	0	
6/25/2013	104	117		0	0	
6/26/2013	105	118		6	0	
6/27/2013	84	97		10	0	
6/28/2013	65	78		9	0	
6/29/2013	63	76		8	0	
6/30/2013	57	70		6	0	started pu on auto
7/1/2013					0	

Total

77

Received
 KANSAS CORPORATION COMMISSION

FEB 25 2015

CONSERVATION DIVISION
 WICHITA, KS

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 Pumping Unit
 July-14

DATE	Casing PSI	STATIC	MCF	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2014	57	70		6	0	18
7/2/2014	57	70		6	0	19
7/3/2014	57	70		6	0	20
7/4/2014	57	70		6	0	19
7/5/2014	59	72		6	0	18
7/6/2014	59	72		6	0	19
7/7/2014	73	86		6	0	20
7/8/2014	59	72		6	0	20
7/9/2014	60	73		6	0	19
7/10/2014	60	73		6	0	18
7/11/2014	60	73		6	0	19 treated well
7/12/2014	63	76		6	0	20
7/13/2014	64	77		6	0	19
7/14/2014	81	94		6	0	20 5 min bt
7/15/2014	53	66		6	0	18
7/16/2014	53	66		6	0	19
7/17/2014	57	70		6	0	20
7/18/2014	56	69		6	0	19
7/19/2014	56	69		6	0	18
7/20/2014	56	69		6	0	19
7/21/2014	103	116		6	0	20
7/22/2014	176	189		0	22	18
7/23/2014	85	98		6	7	15
7/24/2014	64	77		6	3	12
7/25/2014	54	67		6	4	0 started pumping unit
7/26/2014	53	66		6	0	16
7/27/2014	54	67		6	0	20
7/28/2014	57	70		6	0	20
7/29/2014	58	71		6	0	19
7/30/2014	55	68		6	0	18
7/31/2014	57	70		6	0	20

Total

180

559

Received
 KANSAS CORPORATION COMMISSION
FEB 25 2015
 CONSERVATION DIVISION
 WICHITA, KS

W362
 Neitzel 23-30
 St. Francis
 St. Francis
 Pumping Unit
 August-14

DATE	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
8/1/2014	56	69	6	6	6	12	0	10
8/2/2014	56	69	6	6	6	12	0	10
8/3/2014	55	68	6	6	6	12	0	10
8/4/2014	55	68	6	6	6	12	0	10
8/5/2014	56	69	6	6	6	12	0	10
8/6/2014	56	69	6	6	6	12	0	10
8/7/2014	56	70	6	6	6	12	0	10 5 min BT
8/8/2014	59	72	6	6	6	12	0	10
8/9/2014	60	73	6	6	6	12	0	10
8/10/2014	58	71	6	6	6	12	0	10
8/11/2014	58	71	6	6	6	12	0	10
8/12/2014	56	69	7	6	6	12	0	10 pinched ahead of meter, opened up
8/13/2014	56	69	6	6	6	12	0	10
8/14/2014	55	68	6	6	6	12	0	10
8/15/2014	61	74	6	6	6	12	3	10
8/16/2014	59	72	6	6	6	12	0	10
8/17/2014	59	72	6	6	6	12	0	10
8/18/2014	60	73	7	6	6	12	0	10
8/19/2014	65	78	7	6	6	12	2	10
8/20/2014	65	78	7	6	6	12	0	10
8/21/2014	59	72	7	6	6	12	0	10
8/22/2014	60	73	7	6	6	12	0	10
8/23/2014	54	67	7	6	6	12	0	10
8/24/2014	56	69	6	6	6	12	0	10
8/25/2014	70	83	7	6	6	12	0	10
8/26/2014	56	69	7	6	6	12	0	10
8/27/2014	56	69	7	6	6	12	0	10
8/28/2014	56	69	7	6	6	12	0	5
8/29/2014	54	67	6	6	6	12	5	5
8/30/2014	54	67	6	6	6	12	0	10
8/31/2014	67	80	6	6	6	12	0	10

Total

197

300

Received
 KANSAS CORPORATION COMMISSION

FEB 25 2015

CONSERVATION DIVISION
 WICHITA, KS