

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow Deliverability

(See Instructions on Reverse Side)

Test Date:
10/8/14

API No. 15
181-20568-0000

Company Rosewood Resources, Inc.		Lease Leonard		Well Number 33-29	
County Sherman	Location NWSE	Section 29	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 8/23/2010		Plug Back Total Depth 1308'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 1348'	Perforations 1044'	To 1076'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (VERTICLE)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1357'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-7 20 14 at 8:15 (AM) (PM) Taken 10-8 20 14 at 8:30 (AM) (PM)					
Well on Line: Started 10-8 20 14 at 8:30 (AM) (PM) Taken 10-9 20 14 at 9:00 (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						28	42.4				
Flow						24	38.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{th}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						51		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_w)² = 0.207 : (P_d)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _d) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 20 14.

KCC WICHITA *Jennell Martiney*
For Company

Witness (if any)

FEB 23 2015

For Commission

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Leonard 33-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/10/14

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Signature: *Donnell Martiney*

Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2726 WELL ID
 Leonard 33-29 LEASE NAME
 North Goodland FIELD
 Goodland AREA
 None EQUIPMENT
 October-14 DATE

FloBoss

DATE	Line PSI	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2014	7	24	37	52	0	
10/2/2014	7	24	37	51	0	
10/3/2014	7	24	37	51	0	
10/4/2014	7	24	37	52	0	
10/5/2014	7	24	37	52	0	
10/6/2014	7	24	37	52	0	
10/7/2014	7	24	37	51	0	0 shut in for state
10/8/2014	7	28	41	0	24	opened up
10/9/2014	7	25	38	46	0	
10/10/2014	7	24	37	53	0	
10/11/2014	7	24	37	53	1	
10/12/2014	7	24	37	53	0	
10/13/2014	7	24	37	53	0	
10/14/2014	7	24	37	53	0	
10/15/2014	7	24	37	51	0	
10/16/2014	7	24	37	51	1	
10/17/2014	7	24	37	51	0	
10/18/2014	7	24	37	51	0	
10/19/2014	7	24	37	51	0	
10/20/2014	7	24	37	51	0	
10/21/2014	7	24	37	51	0	
10/22/2014	7	24	37	51	0	
10/23/2014	7	24	37	51	0	
10/24/2014	7	24	37	51	0	
10/25/2014	7	24	37	51	0	
10/26/2014	7	24	37	51	0	
10/27/2014	7	24	37	51	0	
10/28/2014	7	24	37	51	0	
10/29/2014	7	24	37	51	0	
10/30/2014	7	23	36	51	0	
10/31/2014	7	23	36	51	0	

Total

1539

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W2726 WELL ID
 Leonard 33-29 LEASE NAME
 North Goodland FIELD
 Goodland AREA
 None EQUIPMENT
 November-14 DATE
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DATE	Line PSI	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2014	4	24	37	51	0	
11/2/2014	4	24	37	51	0	
11/3/2014	4	24	37	51	0	
11/4/2014	4	24	37	51	0	
11/5/2014	4	24	37	51	0	
11/6/2014	4	24	37	51	0	
11/7/2014	4	24	37	51	0	
11/8/2014	4	24	37	51	0	
11/9/2014	4	24	37	51	0	
11/10/2014	4	24	37	51	0	
11/11/2014	4	24	37	51	0	
11/12/2014	4	23	36	49	0	
11/13/2014	4	25	38	40	0	showed 81, plate freeze
11/14/2014	3	24	37	48	0	
11/15/2014	3	24	37	39	0	
11/16/2014	3	24	37	50	0	
11/17/2014	3	24	37	48	0	
11/18/2014	3	24	37	50	0	
11/19/2014	3	24	37	53	0	
11/20/2014	3	24	37	53	0	
11/21/2014	3	24	37	53	0	
11/22/2014	3	24	37	53	0	
11/23/2014	3	24	37	52	0	
11/24/2014	3	24	37	49	0	
11/25/2014	3	24	37	49	1.5 bp	
11/26/2014	3	23	36	52	0	
11/27/2014	3	23	36	49	0	
11/28/2014	3	23	36	52	0	
11/29/2014	3	23	36	52	0	
11/30/2014	3	23	36	52	0	
12/1/2014		-13			0	

Total

1504

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W2726
 Leonard 33-29
 North Goodland
 Goodland
 None
 December-14
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DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2014	23	36	52	0	
12/2/2014	23	36	52	0	
12/3/2014	23	36	52	0	
12/4/2014	24	37	50	0	
12/5/2014	24	37	50	0	
12/6/2014	24	37	51	0	
12/7/2014	24	37	51	0	
12/8/2014	24	37	51	0	
12/9/2014	23	36	50	0	
12/10/2014	23	36	50	0	
12/11/2014	23	36	47	0	
12/12/2014	23	36	47	0	
12/13/2014	23	36	47	0	
12/14/2014	23	36	47	0	
12/15/2014	23	36	47	0	
12/16/2014	24	37	50	0	
12/17/2014	24	37	47	0	
12/18/2014	25	38	32	0	flowing 64, plate freezing
12/19/2014	25	38	46	0	
12/20/2014	24	37	50	0	
12/21/2014	24	37	50	0	
12/22/2014	24	37	50	0	
12/23/2014	24	37	50	0	
12/24/2014	24	37	47	0	
12/25/2014	23	36	50	0	
12/26/2014	23	36	50	0	
12/27/2014	23	36	50	0	
12/28/2014	23	36	50	0	
12/29/2014	23	36	50	0	
12/30/2014	23	36	50	0	
12/31/2014	23	36	47	0	

Total

1513

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