

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **DEL**
- Deliverability

Test Date:  
6/22/14

API No. 15  
023-20630-0000

Company Rosewood Resources, Inc.		Lease R. Walter		Well Number 33-21	
County Cheyenne	Location NWSE/4	Section 21	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/22/2005		Plug Back Total Depth 1521'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1521'	Perforations 1385'	To 1417'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1417'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 6-7	20 14	at 10:40	(AM) (PM) Taken 6-12	20 14 at 10:55 (AM) (PM)
Well on Line:	Started 6-22	20 14	at 10:55	(AM) (PM) Taken 6-23	20 14 at 11:40 (AM) (PM)

### OBSERVED SURFACE DATA

Duration of Shut-in 360 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential In Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						105	119.4				
Flow						42	56.4			360	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>11</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						0		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207 : (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of December, 20 14.

Witness (if any) \_\_\_\_\_ For Company *Samuel Martiny*

For Commission \_\_\_\_\_

**Received**  
KANSAS CORPORATION COMMISSION  
**FEB 25 2015**

Checked by \_\_\_\_\_

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the R. Walter 33-21 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/14

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FEB 25 2015  
CONSERVATION DIVISION  
WICHITA, KS

Signature: *Jamill Montoya*  
Title: Production Assistant

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W365

R Walter 33-21

St. Francis

St. Francis

None

June-17<sup>th</sup>

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
6/1/2013 <sup>4</sup>	41	55	0	0
6/2/2013	62	75	0	0
6/3/2013	51	64	0	0
6/4/2013	74	87	0	0
6/5/2013	37	50	0	0
6/6/2013	39	52	0	0
6/7/2013	84	97	0	9
6/8/2013	86	99	0	24
6/9/2013	87	100	0	24
6/10/2013	90	103	0	24
6/11/2013	100	113	0	24
6/12/2013	105	118	0	24
6/13/2013	86	99	0	24
6/14/2013	87	100	0	24
6/15/2013	87	100	0	24
6/16/2013	87	100	0	24
6/17/2013	87	100	0	24
6/18/2013	87	100	0	24
6/19/2013	88	101	0	24
6/20/2013	88	101	0	24
6/21/2013	88	101	0	24
6/22/2013	88	101	0	24
6/23/2013	87	100	0	5
6/24/2013	87	100	0	0
6/25/2013	87	100	0	0
6/26/2013	82	95	0	0
6/27/2013	74	87	0	0
6/28/2013	51	55	0	0
6/29/2013	40	53	0	0
6/30/2013	42	55	0	0
7/1/2013				0

Total

0

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WICHITA, KS

W365  
 R Walter 33-21  
 St. Francis  
 St. Francis  
 None  
 July-14

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
7/1/2014	42	55		0	0	
7/2/2014	42	55		0	0	
7/3/2014	42	55		0	0	
7/4/2014	42	55		0	0	
7/5/2014	44	57		0	0	
7/6/2014	44	57		0	0	
7/7/2014	63	76		0	0	
7/8/2014	45	58		0	0	
7/9/2014	46	59		0	0	
7/10/2014	47	60		0	0	
7/11/2014	49	62		0	0	
7/12/2014	50	63		0	0	
7/13/2014	51	64		0	0	
7/14/2014	54	67		0	0	
7/15/2014	40	53		0	0	
7/16/2014	40	53		0	0	
7/17/2014	40	53		0	0	
7/18/2014	40	53		0	0	
7/19/2014	40	53		0	0	
7/20/2014	38	51		0	0	
7/21/2014	44	57		11	0	
7/22/2014	85	98		0	22	
7/23/2014	70	83		0	7	
7/24/2014	45	58		13	3	
7/25/2014	47	60		10	4	
7/26/2014	38	51		0	0	
7/27/2014	39	52		0	0	
7/28/2014	42	55		0	0	
7/29/2014	47	60		0	0	
7/30/2014	41	54		27	0	
7/31/2014	44	57		0	0	

Total 61

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 CONSERVATION DIVISION  
 WICHITA, KS

W365  
 R Walter 33-21  
 St. Francis  
 St. Francis  
 None  
 August-14

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2014	42	55		46	0
8/2/2014	42	55		0	0
8/3/2014	41	54		0	0
8/4/2014	41	54		14	0
8/5/2014	42	55		0	0
8/6/2014	42	55		0	0
8/7/2014	43	56		0	0
8/8/2014	44	57		0	0
8/9/2014	44	57		0	0
8/10/2014	48	61		0	0
8/11/2014	43	56		0	0
8/12/2014	41	54		0	0
8/13/2014	42	55		0	0
8/14/2014	41	54		0	0
8/15/2014	48	61		0	3
8/16/2014	46	59		0	0
8/17/2014	46	59		0	0
8/18/2014	48	61		0	0
8/19/2014	53	66		20	2
8/20/2014	53	66		0	0
8/21/2014	47	60		39	0
8/22/2014	52	65		0	0
8/23/2014	40	53		0	0
8/24/2014	43	56		0	0
8/25/2014	60	73		0	0
8/26/2014	44	57		39	0
8/27/2014	47	60		0	0
8/28/2014	39	52		53	0
8/29/2014	40	53		0	5
8/30/2014	40	53		0	0
8/31/2014	53	66		0	0

Total

211

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