KANSAS

FORM CP-3 Rev. 5-5-81

STATE CORPORATION-COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-191 - 21,328	-0000
Wichita, KS 67202	
Operator's Full Name	
Complete Address Route # 1 Box 161, Newkirk, Ok.	
Lease NameBuellesfeld Well No#	1
Tocation NW SE Sec. 10 Twp. 34—\$Rge	· <u>l</u> (Fast) (West)
County Sumner Total Depth 4380'	(7 7/8" hole)
Abandoned Oil Well Gas Well Input Well SWD Well	D & AX
Other well as hereafter indicated	
Plugging Contractor	
Address RR # 1 Box 161, Newkirk, Ok. License No.	
Operation Completed: Hour: 12:00 N Day: 7 Month: 10	Year: 1981
Plugging Operations attended by Agent? All Part Non	
The above well was plugged as follows:	
8 5/8" sur. csg. 252' circ./cemt. $12\frac{1}{4}$ " hole	
United Cementing & Acid Co. Inc. pumped all cement	•
Filled hole/mud 275', pumped 30 sx. cemt.	
Filled hole/mud 60', pumped 20 sx. cemt.	•
No rathole.	· · · · · · · · · · · · · · · · · · ·
	RECEIVED STATE CORPORATION COMMISSION
(Send copy to Carl Barnett)	INCT 13 1981
I hereby certify that the above well was plugged as herein stated. NVOICED : Signed: Conservation Divis	GONSERVATION DIVISION Wichita, Kansas
INV. NO. 323-8	

INVOICE and WELL PLUGGING AUTHORITY

STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado, Derby Bldg. Wichita, Kansas 67202-1286

November 18, 1981	INVOICE NUMBER: 323-E
TO: Craft Family Oil Company	_
RR 1 Box 161	
Newkirk, OK 74647	
PLUGGING ASSESSMENT AS FOLLOWS:	- PAYABLE UPON RECEIPT
Buellesfeld #1	
NW SE, Sec. 10-34S-1W Sumner \$142 4380'	2.35
Co. Tools NOTE: We also need the following before our file is com	pleted:
Well Plugging Record (CP-4) Well Log Well Plugging Application (CP-1)	·
WELL PLUGGING AUTHORITY	
Gentlemen: This is your authority to plug the above subject well in according commission.	ordance with the rules and regulations of the state
This authority is void after ninety (90) days from the abo	ve date.
A	dministrator
Mr. Carl R. Barnett, Box 246, Winfie	eld, KS 67156 (by Don Thompson)

KANSAS		\sim				15-19	1-213	328-0000
WELL COMPLET	ION REPOR	T AND		•		Ο,	- 10	- 2/g 1 XXX
DRILLER'S LOG		,				,	S. <u>⊥∪</u> 1	г. <u>345 г. 1</u> Ж
API No. 15 —	ŀ91-∌	— 21,32	28:			•	Loc. <u>NW</u>	SE
	County		mber	···			County	SUMNER
Operator								640 Acres
<u>CRAFT FAMILY</u> Address	OIL CO.							<u>, , , , , , , , , , , , , , , , , , , </u>
Route 1	Newkirk,	Ok <u>lahoma</u>	_74647 .]	160	
Well No.	Lease Name	<u> </u>				. 1		
I Footage Location	Bue11e	sfeld				-		++(0)+++-1
660 feet fron	(N) (Š) line	. (660 feat	from (Ě) (W) I	line		- -	·├ ─ ├ ─ ॅ ॉ ¥┥┥┫
rincipal Contractor	(IV) Way IIIIE	Geol	ogist		,		16	0 60
Flint Hills D	rilling Co	., Inc. 1	lenry B.				EF	
Spud Date	Date Completed	, <u>,</u>	Depth	P.B.T.D. 438		ľ.	Lo Elev.: Gr.	ocate well correctly 1.1.52
9/02/81 Directional Deviation	9/23/8		376 [†] Ind/or Gas Purc				1156	кв_ 1157.5
카 of	1%		none				DF	КВ
	none		CASING	RECORD				
Report of all strin	gs set — surface,	intermediate,	production, et	c.				
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	T	'ype cement	Sacks	Type and percen additives
CIDEACE	7 7/011	8 5/8"		26/1		•	100	29 0 0
SURFACE	7 7/8"	8 3/8"		264'	C	ommon	190	3% c.c.
	<u> </u>	<u> </u>			•			
	<u> </u>		-					
=		 	 -					-
							_	
	LINER RECO	RD				PERFORA	TION RE	CORD
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Six	ŘĚC	Pepth Interval
			• •			STATE	CORPORA	TION COMMISSION
	TUBING REC						~	
Size	Setting depth	Packer:	set at	ł			OCT	91981
		ACID, FRACT	URE SHOT	CEMENT SO	FE7#	RECORD CI	NSERVAT	TON DIVISION
<u> </u>							- Wichita	, Kansas
. –	Amo	unt and kind of	moterioi used					Depth interval treated
							1	
	<u> </u>						\bot	
			INITIAL PR	ODUCTION	_			
Date of first production		Producin		ing, pumping, g	as lift,	etc.)	<u>_</u>	
<u> </u>	Oil		Gas		Īw	Vater		Gas-oil ratio
							•	1
RATE OF PRODUCTION PER 24 HOURS		6b	ıls.		MCF		bbis.	c

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Craft Family Oil Co. Well No. Lease Name Buellesfeld Dry Hole S_10_T_34S_R_1 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH Sand & Shale 193 270 Sand & Shale 270 565 Shale & Sand 985 565 Sand & Shale 985 1308 Shale & Sand 1308 1678 Sand, Shale & Lime 1678 1931 Lime, Sand & Shale 1931 2061 Shale & Lime 2061 2167 Shale & Sand 2167 2351 Sand, Shale & Lime 2351 2467 Lime, Shale & Sand 2467 2631 Sand, Shale & Lime 2631 2765 Shale & Lime 2765 2793 Shale & Lime 2793 2959 Lime & Shale 2959 3107 Lime & Shale 3107 3194 Lime & Shale 3194 3312 Lime & Shale 3312 3424 Lime 3424 3500 Lime 3500 3594 Lime · 3594 3618 Lime 3618 3682 Lime 3682 3745 Lime & Shale 3745 3841 3905 Lime & Shale 3841 Lime & Shale 3905 3970 Lime 3970 4060 Lime 4073 4060 Lime & Shale 4073 4173 2803-2846 Stalnaker Lime 4173 4166 3969-4073 Mississippi Lime 4166 4184 11 ... Lime 4184 4241 Kinderhook Sh 4241-4310 Lime & Shale 4241 4310 Lime 4310 4361 4344-4356 Simpson Lime & Shale 4361 4370 Lime & Shale _ 4370 4376 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** و تار 1 1- 1-545

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