

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21027-0000 **ORIGINAL**
County Meade
S/2-SW-NW Sec. 18 Twp. 34 Rge. 28 ^E/_W

CONFIDENTIAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market
Suite 509
City/State/Zip Wichita, Ks. 67202
Purchaser: Cooperative Refining, Duke Energy
Operator Contact Person: Dave Callewaert
Phone (316) 264-8044

310 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name Feldman Well # 2-18 **KCC**
Field Name Wildcat
Producing Formation Morrow Sand **NOV 11 2000**

Contractor: Name: Big A Drilling, LLC
License: 31572

Elevation: Ground 2501 KB 2511 **CONFIDENTIAL**
Total Depth 6042 PBTD 5965

Wellsite Geologist: Dave Callewaert

Surface Pipe Set and Cemented at 1590 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ **KCC**

If Workover/Reentry: Old Well Info as for _____

Drilling Fluid Management Plan ALT 1 9/11 2/12/01 **NOV 01 2000**
(Data must be collected from the Reserve Pit) **CONFIDENTIAL**

Operator: KANSAS CORPORATION COMMISSION
Well Name: _____ **NOV 01 2000**
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____
Plug Back _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
9-1-00 9-16-00 10-31-00
Spud Date Date Reached TD Completion Date

Chloride content 30,000 ppm Fluid volume 2500 bbls
Dewatering method used haul off free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name Dilloco
Lease Name Regier License No. 9491
NE Quarter Sec. 17 Twp. 33 S Rng. 27 E/W
County Meade Docket No. CD-9824

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11-01-2000
Subscribed and sworn to before me this 1st day of November, 2000
Notary Public Trucilla Corns
Date Commission Expires December 22, 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Feldman

Well # 2-18

Sec. 18 Twp. 34 Rge. 28

East
 West

County Meade

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction, Neutron/Density,
Sonic, Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Wreford	3003	-492
Lansing	4606	-2095
Marmaton	5288	-2777
Cherokee	5453	-2942
Chester	5912	-3401

RECEIVED
NOV 8 1960

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		40'	ready mix	6 yds	none
Surface	12.25"	8.625"	24#/ft	1590	common	485	2% cc
Production	7.875"	4.5"	10.5#/ft	6008	Class H	150	5% cal set

ADDITIONAL CEMENTING/SQUEEZE RECORD

10% salt

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	5856-5859	750 gal. of 7.5% acid	
		frac w/ 50 sks sand & nitrogen	

TUBING RECORD Size 2.375" Set At 5908 Packer At none Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10-31-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	50	250		37

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

5856-5859

Other (Specify)

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Drill stem tests Feldman #2-18

KCC

NOV 01 2000

DST #1 5840-5871 (Morrow sand)
45/75/90/120 Strong blow OBB/1",
1st open: GTS/33", Ga. 34,700 CFPD decr. to 28,300
CFPD
2nd open: Ga. 56,800 CFPD decr. to 27,300 CFPD

Recovered 160' clean gassy oil, 80' gassy mud cut
oil (25% gas, 67% oil, 8% mud), 145' gassy mud cut
oil (20% gas, 65% oil, 5% water, 10% mud), 30' oil
and gas cut muddy water (5% gas, 5% oil, 45%
water, 45% mud)

RELEASED

NOV 01 2001

FROM CONFIDENTIAL

SIP 1981/1984#
FP 63/84 65/142#
TMP 130 degrees
Gravity 35
Chlorides: 2,400 ppm system
19,000 ppm test

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KANSAS CORPORATION COMMISSION

NOV 01 2000

CONSERVATION DIVISION
WICHITA, KS

DST #2 5872-5881 (Morrow sand)
45/45/45/45 Weak blow

Recovered 25' mud, 115' muddy water

SIP 1925/1911#
FP 21/67 70/99#
TMP 135 degrees
Chlorides: 2,400 ppm system
50,000 ppm test

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ORIGINAL

TREATMENT REPORT 02414



Customer ID		Date	
Customer <i>Eagle Creek Corp</i>		<i>9-3-00</i>	
Lease <i>Feldman</i>	Lease No.	Well # <i>2-18</i>	

Field Order # <i>02035</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i>	Depth <i>1551</i>	County <i>Meade</i>	State <i>KS</i>
Type Job <i>8 7/8 Surface New Well</i>			Formation	Legal Description <i>18-34s-28w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>360 sk's A-Con</i>		RATE	PRESS	ISIP
Depth <i>1349</i>	Depth <i>1570</i>	From	To	Pre-Pad <i>125 sk's Std</i>	Max	<i>1000</i>		5 Min.
Volume <i>48.6</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Gilbert Daving</i>	Station Manager <i>Dave Austry</i>	Treater <i>D Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>32</i>	<i>70</i>	<i>34</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>				<i>KCC</i>	<i>Called Out</i>
<i>2200</i>					<i>On hoc w/Trks Safety mtg</i>
					<i>6.5. ISFV' Pent 1 & 5</i>
					<i>psg on Bottom Drop Ball</i>
					<i>Circ w/Rig</i>
<i>0327</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>Had Spacer</i>
<i>0332</i>	<i>300</i>			<i>6.5</i>	<i>St mixing head Cmt 360sk's</i>
<i>0349</i>	<i>200</i>		<i>198</i>	<i>6.0</i>	<i>St mixing Tail Cmt 125sk's</i>
<i>0356</i>	<i>0</i>		<i>22</i>	<i>0</i>	<i>finish mixing Cmt</i>
					<i>Chase Int. Release Plug</i>
<i>0400</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>0426</i>	<i>800</i>			<i>0</i>	<i>Plug Down & psi Test</i>
<i>0428</i>	<i>0</i>			<i>0</i>	<i>Release psi</i>
					<i>Circ 0. Bbl's Cmt = 0 sk's</i>
					<i>Cmt Down 40' Br. line</i>
					<i>1" w/ 50 sk's Std Cmt Did Circ</i>

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KANSAS CORPORATION COMMISSION
NOV 01 2000
CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thank you Scott

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ORIGINAL



INVOICE NO.

FIELD ORDER

02655

Subject to Correction

Date: 4-3-00 Lease: Feldman Well #: 218 Legal: 18-345-28w

Customer ID County: Meade State: KS Station: Pratt KS

Depth: Formation: Shoe Joint: 41.79

Casing: 8 5/8 Casing Depth: 1591 TD: 1593 Job Type: Surface New Well

NOV 01 2000 Customer Representative: Gilbert Davina Treater: D Scott

CHARGE

CONFIDENTIAL

AFE Number PO Number Materials Received by: X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	125 sks	Common Cmt				
D200	360 sks	A-Con Cmt				
C310	1253 lbs	Calcium Chloride				
C195	229 lbs	Pell Flake				
F203	1 eq	ISFV w/ Fill 8 5/8				
F193	1 eq	Top Swider Plug				
F800	1 eq	Thread Lock				
F103	2 eq	Centralizer's 8 5/8				
F173	1 eq	Guide Shoe				
F107	485 sks	Cmt Serv Charge				
RELEASED NOV 01 2001 FROM CONFIDENTIAL						
RECEIVED KANSAS CORPORATION COMMISSION NOV 01 2000 CONFIRMATION DIVISION WICHITA, KS						
F100	1 eq	UNITS 1 way MILES 100				
E104	2285 tm	TONS MILES 100				
R204	1 eq	EA. 1501-2000' PUMP CHARGE				
R701	1 eq	Cmt Head Rental				
Discounted Amount + Taxes				8546.61		

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

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ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	02269
Date 9-16-00	Lease Feldman	Well # 2-18	Legal 18-34s-28w		
Customer ID	County Meade	State KS	Station Pratt KS		
CHARGE Eagle Creek Corp	Depth	Formation	Shoe Joint 43.10		
	Casing 4 1/2 10.5pp	Casing Depth 3998	TD 6042	Job Type long string New Well	
	Customer Representative Gary Reed	Treater Dave Scott			

AFE Number	PO Number	Materials Received by X Gary Reed
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	130 sk's	AA-2 Cmt Blend				
D202	25 sk's	60/40 poz				
C196	71 lbs	FLA-32 1/2				KCC
C313	106 lbs	Gas Block Powder				NOV 01 2000
C322	750 lbs	Gilsonite				CONFIDENTIAL
C223	770 lbs	Salt fine				
C302	500 gal	mud flush				
F100	3 ea	4 1/2 Centralizers				
F150	1 ea	" h.D. Plug + Baffle				
F180	1 ea	" Auto fill Plogt shoe				
F252	13 ea	Rotating Scratchers				RECEIVED KANSAS CORPORATION COMMISSION
E107	175 sk's	Cmt Serv Charge				NOV 01 2000
C141	3 gal	CC-1				
						RELEASED NOV 01 2001
						FROM CONFIDENTIAL
E100	1 ea	UNITS 1 way MILES 100				
E104	8.5 tm	TONS MILES 100				
R212	1 ea	EA. 5501-6000' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Csg Swivel				
		Discounted Amount 6922.33				
		+ Taxes				



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TREATMENT REPORT ORIGINAL

Customer ID	Date	ORIGINAL	
Customer Eagle Creek Corp	9-16-00		
Lease Feldman	Lease No.	Well # 2-18	
Field Order # 02269	Station Pratt KS	Casing 4 1/2" ID	Depth 5998
Type Job Longstring New Well	County Meade	State KS	
Formation		Legal Description 18-345-28W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/ft		Acid 130 sks AA-2 Cmt		RATE	PRESS	ISIP
Depth 5957	Depth PBTP	From	To	Pac 1.93 15.0 ppg		Max	KCC	5 Min.
Volume 94.7	Volume	From	To	38.2 Bbl's 5L		Min	NOV 0 1 2000	10 Min.
Max Press 2500	Max Press	From	To	Frac		Avg	CONFIDENTIAL	15 Min.
Well Connection	Annulus Vol.	From	To	Disp 4/2% KCL		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 500 gals mud flush		Gas Volume		Total Load

Customer Representative Gary Reed	Station Manager Dave Austry	Treater Dr. Scott
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Service Units	106	35	57	32	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					Called Out
2030	RELEASED				On hoc 4 Trks Safety mtg
	NOV 0 1 2001				Scratchers 10' up 3rd, all 4th & 10' 5th
	FROM CONFIDENTIAL				Cent 1-3-5-7-9
					Csg on Bottom Drop Ball Circ w/Rig
0507	300		5	5	Rig up Trks
0509	300		12	5	Had Spacer
0513			5	5	St mud flush
0517	400			5	Had Spacer
0525	0		38.2	0	St mixing Cmt @ 15.0 ppg 130 sks
0530			10	5	Finish mixing Cmt
0536	100			7	Close In + wash Pump + line
0545	500		80	6.5	Release Plug + St Disp w/2% KCL
0550	2000		94.7	0	Waiting Cmt
0551	0				Plug Down + psi Test Csg
					Release Held
					Rotated Csg During Job
					Good Circ
					Chart 500# off
					Plug R.H. + M.H. w/35 sks 60/40 poz
					Job Complete Thank You Scott

11:30/00 THU 13:00 FAX 3182258895

KCC DISTRICT 1

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Form C-5 Rev.

Conservation Division
TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 12-5-2000

Company EAGLE CREEK CORPORATION Lease Feldman Well No. 2-18

County Meade Location S/2 SW NW Section 18 Township 34 SOUTH Range (E/W) 28 West Acres 240

API Well Number 15-119-21027-0000 Reservoir(s) MORROW SAND Gas Pipeline Connection DUKE Energy

Completion Date 10-6-2000 Type of Completion (Describe) Perforate, Acidize & FRAC Plug Back T.D. 5965 Packer Set At none

Lifting Method: None Pumping Gas Lift ESP Type Liquid Oil f/wtr API Gravity of Liquid/Oil 37

Casing Size 4 1/2 Weight 10.5# ID. 4.052 Set At 6008 Perforations 5856 To 5859

Tubing Size 2 3/8 Weight 4.85# ID. 1.995 Set At 5908 Perforations To

Pretest: Starting Date Time AM/PM Ending Date Time AM/PM

Test: Starting Date 12-4-2000 Time 10:00 AM/PM Ending Date 12-5-2000 Time 10:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Casing: 310# Psig Tubing: 260# Psig Separator Pressure 60 Psig 18" Choke Size 18/64"

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	250	28500	5'	6"	110.02	6'	5"	128.35	240	18.33
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No) Pipe Taps: Flange Taps: Orifice Meter Range Differential: 0-100" Static Pressure: 0-1000#

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h _w) or (h _d)	Gas Gravity (G)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P _d)	%CO ₂	H ₂ S ppm			
Orifice Meter	2"	.750			60#			20"	NA	NA
Critical Flow Prover										
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Press. (P _{sia}) (P _{st})	Press. Extension $\sqrt{h_w \cdot P_{st}}$	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _{pd})	Sqr. Rt. Choke Factor (F _d)
3.016	74.4	38.57	1	1		

Gas Prod. MCFD Flow Rate (R): 116.33 Oil Prod. Bbls./Day: 18.33 Gas/Oil Ratio (GOR) - 6.35 Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 5 day of December 2000

For Orifice Operator: [Signature] For Commission: [Signature] For Company: [Signature]