

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gene R. Dill

API NO. 15-119-20642-00-00

ADDRESS Drawer 190

COUNTY Meade

Hugoton, Kansas

FIELD None

**CONTACT PERSON Gene R. Dill

PROD. FORMATION Council Grove

PHONE 316-544-2929

LEASE Feldman

PURCHASER None

WELL NO. 18-1

ADDRESS

WELL LOCATION Meade County

DRILLING None

330 Ft. from S Line and

CONTRACTOR

2310 Ft. from W Line of

ADDRESS

the S/W 1/4 SEC. 18 TWP. 34 SRGE. 28W

PLUGGING None

WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH PBTB 3430

SWD

SPUD DATE DATE COMPLETED

RECEIVED
STATE CORPORATION COMMISSION
MAR 28 1984

ELEV: GR 2502' DF KB 2513

CONSERVATION DIVISION
Wichita, Kansas

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1540"

DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Meade SS, I,

Gene R. Dill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Self

OPERATOR OF THE Feldman 18-1 SWD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gene R. Dill

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 1984

ELAINE DILL
STATE

WBLI

MY COMMISSION EXPIRES: 10-22-86

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

copy

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone and shell	3010'	3212	Council Grove	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1540'		750	
Production	7 7/8	4 1/2	10.5#	3430'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	Hornet-Jet	3010' to 3212
Size	Setting depth	Packer set at			
2 3/8	2917				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gallons 15% acid	3010' to 3212
2000 gallons non-corrosive fluid in annulus - <i>Amhib</i>	2910 to surface

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS:	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations
None	3010' to 3212 160 shots

