

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5760 EXPIRATION DATE _____

OPERATOR IREX Corp API NO. 15-119-20,642-00-00

ADDRESS 1331 17th Street, #800 COUNTY Meade

Denver, CO 80202 FIELD _____

** CONTACT PERSON Pamela Varvil PROD. FORMATION _____

PHONE 303/292-9900 x2063

PURCHASER n/a LEASE FELDMAN

ADDRESS _____ WELL NO. 18-1

WELL LOCATION SE/SE/SW

DRILLING G & M Drilling 330 Ft. from S Line and

CONTRACTOR _____ 2310 Ft. from W Line of

ADDRESS _____ the SW (Qtr.) SEC 18 TWP 34S RGE 28 (W)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6648' PBD 6645'

SPUD DATE 11-12-83 DATE COMPLETED 11-24-83

ELEV: GR 2502' DF _____ KB 2513'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1542' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1984.

RECEIVED STATE CORPORATION COMMISSION MAR 10 1984

Mary J. Warren (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/9/85

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR IREX Corp

LEASE FELDMAN

SEC. 18 TWP. 34S RGE. 28

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 18-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4458'-4577', Toronto LM Times: 15-30-30-120 mins Press: IH 2144, IF 96-160, ISI 1439, FF 96-160, FSI 1536, FH 2112. BHT: 125°F REC: 45'DM			CNL/CDL	6640'
			DIL/GR	6643'
			Mud log	TD
DST #2 5870'-5945', Morrow Times: 15-30-60-120 mins. Press: IH 2883, IF 96-176, ISI 1952, FF 176-320, FSI 1888, FH 2883. BHT: 120°F REC: 240'DM, 336'O&GCMSW				
DST #3 MISRUN				
DST #4 6214'-6318', Chester Sd Times: 15-30-30-120 mins. Press: IH 3221, IF 122, ISI 957, FF none, FSI 1468, FH 2907. BHT: 136°F REC: 63' SO&GCMD				
Council Grove	3170'	3240'		
Toronto LM	3200'	3220'		
Morrow SD	4458'	4557'		
Chester SD	5870'	5945'		
	6214'	6318'		
	6250'	6318'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	12 1/4"	8-5/8"	24#	1540'	Class H, 3%cc	550	lite, 2%cc, 1/4# flow
production	12 1/4"	4 1/2"	10.5#	3430'	4% gel, 18%sa 50/50 poz	200	Cellocele, 2%KCL wtr

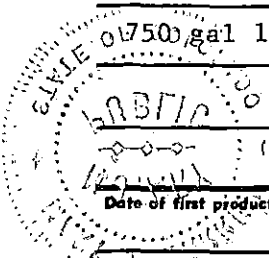
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	15 holes	3031'-17'
TUBING RECORD			2	15 holes	3205'-12'
Size 2-3/8"	Setting depth	Packer set at 2978'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
0.750 gal 15% MCA, MTP 350#, avg. TP 300#.	3205'-12'
	3031'-17'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil	Gas
Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations
	3031'-17'; 3205'-12'



IREX Corp.
An Integrated Resources Company

1331 Seventeenth Street, Suite 800
Denver, Colorado 80202
(303) 292-9900

March 14, 1984

Kansas Corporation Commission
200 Colorado Derby Bulding
Wichita, KS 67202

RE: Feldman #18-1
Sec 18 T34S R28W
Meade County, Kansas

Dear Sirs;

Please make note that we have sold our interest in the above captioned well, which is to be converted to a disposal well. Any future questions or correspondence should be directed to:

Dillco Fluid Service, Inc.
513 West 4th Street
Post Office Box 190
Hugoton, Kansas 67951

Should you have any questions with the attached completion report or this letter, please feel free to contact us.

RECEIVED
STATE CORPORATION COMMISSION

MAR 1 9 1984

CONSERVATION DIVISION
Wichita, Kansas

Thank you,
IREX CORP.

William H. Bayliff
William H. Bayliff
Operations Manager

WHB/pdv