

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name Petroleum Inc.  
address P. O. Box 1255  
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips  
Phone 316-624-1686

Contractor: license # 6059  
name Rine Drilling

Wellsite Geologist Bob Posey  
Phone 316-624-5919

PURCHASER NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
Spud Date 12/30/84 Date Reached TD 1/13/85 Completion Date

Total Depth 6510 PBTD

Amount of Surface Pipe Set and Cemented at 1635 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-119-20,695-00-00

County Meade

Sec 18 Twp 34S Rge 28 East  
C NE/4 (location)

3960 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

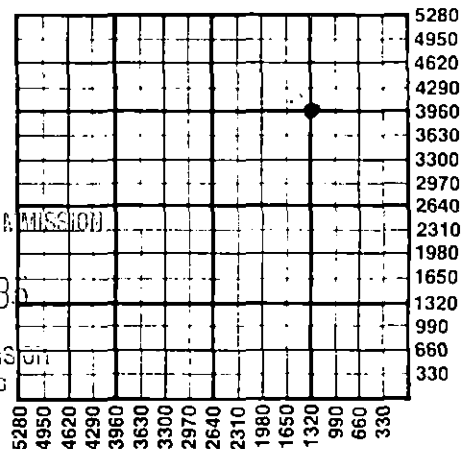
Lease Name McGuire "J" Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2484 KB 2497

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 22 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T85-4

Groundwater approx 4050 Ft North From Southeast Corner and  
(Well) 1420 Ft. West From Southeast Corner of  
Sec 18 Twp 34S Rge 28  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

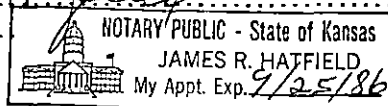
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven L. Phillips

Title Dist. Prod. Supt. Date 1/18/85

Subscribed and sworn to before me this 18 day of January 1985

Notary Public James R. Hatfield  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 18 Twp. 34 Rge. 28

SIDE TWO

Operator Name ...Petroleum, Inc. Lease Name McGuire, J. Well# 1 SEC. 18 TWP. 34S RGE. 28  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5800-5870 30"-60"-60"-120"  
 IHP - 2820 FHP - 2771  
 IFP - 81-81 FFP - 81-97  
 ISI - 439 FSI - 504 BHT - 130°  
 REC. 750' gip, 60' mud, 40' muddy oil

Name	Top	Bottom
Council Grove	3052	
Heebner	4434	
Toronto	4478	
Lansing	4598	
Marmaton	5272	
Cherokee	5478	
Morrow Shale	5814	
Morrow Sand	5854	
Morrow Sand	5870	
Chester	5884	
Chester Sand	6222	
Ste. Gen.	6272	
St. Louis	6398	
TD	6510	

DST #2 5868-5925 30"-60"-60"-120"  
 IHP - 2853 FHP - 2853  
 IFP - 65-65 FFP - 81-97  
 ISI - 293 FSI - 228 BHT - 130°  
 REC. 50' drlg. mud

DST #3 6232-6270 30"-60"-60"-120"  
 IHP - 3049 FHP - 3032  
 IFP - plugging FFP - plugging  
 ISI - 130 FSI - 130 BHT - 134°  
 REC. 40' mud

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	24"	16"		56'		5 yds	
Surface	12 1/2"	8 5/8"	24#	1635	HLC Class H	600 150	2%cc 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas- Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL  Dually Completed.  Commingled