

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND RESERVOIR

CONFIDENTIAL

API NO. 15- 119-21012-000

County Meade

E/2 - W/2 - Sec. 18 Twp. 34S Rge. 28 E

2640 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Distances Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Feldman Well # 1-18

Field Name Wildcat

Producing Formation None

Elevation: Ground 2516 KB 2528

Total Depth 6335' PBTD

Amount of Surface Pipe Set and Cemented at 1560' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JTK 7-6-00
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation & haul off

Location of fluid disposal if hauled offsite:

Operator Name Dillco

Lease Name Regier License No. 6652

NE Quarter Sec. 17 Twp. 33 S Rng. 27 E/W

County Meade Docket No. 6652

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, Suite 509

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICH Temp. Abd.

Gas ENHR SIG

Dry Other KGS SWD PERM OPER COM MISS ETC

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/12/99

12/30/99

12/31/99

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Dave Callewaert

Title President

Date 3/8/2000

Subscribed and sworn to before me this 8th day of March, 2000.

Notary Public _____

Helen M. Egholm

Date Commission Expires _____

HELEN M. EGHOLM
Notary Public - State of Kansas
My Appt. Expires 2-24-2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

ORIGINAL

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Feldman

Well # 1-18

Sec. 18 Twp. 34S Rge. 28

East
 West

County Meade

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Wreford	3025	-497
Base of heebner	4490	-1962
Lansing	4628	-2100
Marmaton	5311	-2783
Cherokee Shale	5480	-2952
Morrow Sand	5895	-3367
Chester Lime	5940	-3412

List All E.Logs Run:
Dual Induction, Neutron/Density
Sonic, Microlog, Cement Bond

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1560'	Midcon Premium	350 150	2% cc, 1/4# Floseal 2% cc, 1/4# Floseal
Production	7 7/8"	4 1/2"	10.5#	6279'	Premium	175	w/landing joint 5% CAIsal & 5# Gilsomite per sk .75% Halad 322-10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5929-5930	premium	5	1/2% Halad 322
<input type="checkbox"/> Plug Back TD	5975-76	premium	40	1/2% Halad 322
<input checked="" type="checkbox"/> Plug Off Zone	5896-99	premium	70	1/2% Halad 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5896-5899	perforate	acidize w/ 500 gal. 7-1/2%	
		swabbed 99% sw	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SUD or Inj. D&A
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

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ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 2000

CONSERVATION DIVISION
WICHITA, KS

EAGLE CREEK CORPORATION
FELDMAN #1-18
2640' FSL AND 1980' FWL 18-T34S-R28W
MEADE COUNTY, KANSAS

DST #1 4650-4673 (Lansing A zone)

45/60/90/120

Fair blow built to strong in 2"

Recovered 795' gas in pipe, 80' of oil and gas cut
watery mud (12% gas, 8% oil, 24% water, 56% mud),
865' salt water

SIP 1325/1325#

FP 143/253# 352/440#

Temp 112 degrees

KCC

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DST #2 4903-4937 (Iola)

45/60/90/120

Strong blow off bottom in 2"

Recovered 135' watery mud, 1520' salt water

SIP 1287-1289#

FP 27/493# 497/849#

Temp 120 degrees

Chlorides 34,000 ppm

DST #3 5873-5900 (Morrow Sand)

45/60/75/120

Fair blow building to bottom of bucket in 4"

Gas to Surface/17" into 2nd open

Ga. 3.7 MCF/25"

5.8 MCF/35" and stabilized

Recovered 80' gassy mud cut oil (20% gas, 35% oil,
45% mud), 345' gassy mud cut oil (30% gas, 45%
oil, 10% water, 15% mud), 5' oil and gas cut
water (35% gas, 15% oil, 50% water)

SIP 1609/1650#

FP 37/118# 101/167#

Temp 128 degrees

Chlorides 0 ppm (test)

Chlorides 3,600 ppm (system)

Gravity 27 degrees

Release

MAY 10 2004

From

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HALLIBURTON **CONFIDENTIAL**
JOBS UNITARY

REGION North America	NWA/COUNTRY MidCont USA	TICKET # 3102475	TICKET DATE 12-31-99
MBU ID / EMP # MCL10110 106328	EMPLOYEE NAME Nick Karbe	BDA / STATE Ks	COUNTY Meade
LOCATION Liberal	COMPANY Eagle Creek Corp	PSL DEPARTMENT 21 ORIGINAL	
TICKET AMOUNT \$5593.85	WELL TYPE 01	CUSTOMER REP / PHONE Dave Callawaert	
WELL LOCATION 2E 53S of Meade Lake	DEPARTMENT Cement	API / UWI #	JOB PURPOSE CODE 035
LEASE / WELL Feldman #1-18	SEC / TWP / RNG 18-34S-28W		KCC

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
N. Karbe 106328 12			
R. Crist 105943 12			
G. Humphries 106085 12			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	96						
54219/78289	96						
54225/75821	160						

Form Name _____ Type: _____
Form Thickness _____ From _____ To _____
Packer Type _____ Set At _____
Bottom Hole Temp. _____ Pressure _____
Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar insert	1	H4
Float Shoe filltube	1	H4
Gulde Shoe Reg	1	H4
Centralizers S-4	5	LE
Bottom Plug		
Top Plug S-W Alum	1	0
Head		
Packer		
Other		

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	KANSAS CORPORATION COMMISSION
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	CONSERVATION DIVISION
Perfpac Balls	Qty.	WICHITA, KS
Other		
Other		
Other		
Other		

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
		12-31-99	12-31-99	12-31-99	12-31-99
		0030	0300	1100	1230

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	10.5	4 1/2	0	6302'	2500
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
12-31-99	11 hrs	12-31-99	1 1/2 hrs	035
TOTAL	11 hrs	TOTAL	1 1/2 hrs	

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	21'	CEMENT LEFT IN PIPE
		Reason

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	175	Prem	B	5% Calseal, 5% Gilscoite, 75% Haled-322, 10% salt	1.77	15.2

Release
MAY 11, 2004

Circulating	Displacement	Preflush:	Gal - BBI	Type
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: BBI - Gal
Shut In: Instant	5 Min	Cement Slurr	Gal - BBI	100
	15 Min	Total Volume	Gal - BBI	

Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE

REGION North America	NW/COUNTRY MidCont USA	BDA/STATE Ks	COUNTY Meade
MBU ID / EMP # MCL10110 106328	EMPLOYEE NAME Nick Kerba	PSL DEPARTMENT 21	
LOCATION Liberal	COMPANY Eagle Creek Corp	CUSTOMER REP / PHONE Dave Callewaert	
TICKET AMOUNT \$5593.85	WELL TYPE 01	API / UWI #	
WELL LOCATION 3E.525 at Meade Lake	DEPARTMENT Cement	JOB PURPOSE CODE 035	
LEASE / WELL # Feldman #1-18	SEC / TWP / RNG 18-34S-28W		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
N. Kerba 106328 12			
R. Crist 105913 12			
G. Humphries 106085 12			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0030							called out
	0300							on loc Held safety mtg Setup Trks
	0730							st FF
	1110							Break Circ
	1125	2	3/3					Plug R/H & M/H
	1201					2500		Test lines
	1205	5	0			200		st KCL wtr
	1207	5	5/0			200		st mud Flush
	1209	5	10/0			225		st KCL wtr
	1210	6	5/0			250		st cent 175cks @ 15.2#
	1218		43					rad cent
	1219							wash pump + line
	1221		0					rel plug
	1222	6.5	0			100		st disp
	1235	6	82			250		catch cent
	1237	2	90			375		slow rate
	1241	2	100			550/200		bump plug
	1242							rel pres fluid held.

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CONSERVATION DIVISION
WICHITA KS

Job complete
Thank you
Nick & crew

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TICKET # **331-074** TICKET DATE **12-14-99**
 BDA / STATE **KS** COUNTY **MEMPHIS**
 PSL DEPARTMENT **ZI**
 CUSTOMER REP / PHONE **Bill Clegg 316-73-2805**
 API / UWI # **KCC**
 JOB PURPOSE CODE **010** **MAR 08 2000**

REGION **North America** NWA/COUNTRY **MID CON.**
 MBU ID / EMP # **N00105** EMPLOYEE NAME **Fred Adams**
 LOCATION **Liberal** COMPANY **Halliburton**
 TICKET AMOUNT _____ WELL TYPE **OL**
 WELL LOCATION **NGAGE** DEPARTMENT **Cementing Services**
 LEASE / WELL # **Fildman 1-18** SEC / TWP / RNG _____

ORIGINAL

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HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
FL Adams 106833	9	J. Woodrow 105848	9	B. Sauber 106212	2	Sack. J. J. J. J.	8

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
OL 420995	40	OUT 400 54219	40	Bulk 54029	40	Bulk 52920	40
		78299	40	6610	40	6612	40

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers	3	HES.
Bottom Plug		
Top Plug		
Head		
Packer Insert Pknt	1	HES.
Other Fill Tube	1	HES

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	
NE Agent	Gal.	
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	12-14-99	12-14-99	12-14-99	12-14-99
TIME	1300	1500	21:30	23:30

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 5/8	6L.	1560ft	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
12-14-99	8	12-14-99	8	Closed 8 5/8 Casing To Surface.
				With 42ft Shoe.
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER
 Avail. _____ Used _____
AVERAGE RATES IN BPM
 Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 Reason _____

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	350	MIDCON C	B.	2% CC. 1/4" Floccle	3.21	11.1
1	150	PREM Plus	B.	2% CC 1/4" Floccle.	1.34	14.8.

Circulating _____ Displacement _____
 Breakdown _____ Maximum _____
 Average _____ Frac Gradient _____
 Shut In: Instant _____ 5 Min _____ 15 Min _____

Preflush: Gal - BBI _____
 Load & Bkdn: Gal - BBI _____
 Treatment: Gal - BBI _____
 Cement Slurr: Gal - BBI _____
 Total Volume: Gal - BBI _____

Type _____
 Pad: BBI - Gal _____
 Disp: BBI - Gal **96.**

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSL DEPARTMENT	ORIGINAL
CUSTOMER REP / PHONE	
API / UWI #	KCC
JOB PURPOSE CODE	MAR 08 2000

REGION North America	NWACOUNTRY
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
		2	8

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	15:00							ON location + safety meeting UNTECON Rig To drill.
	20:00							Rig up RUN float cat. Job plan + safety meeting
	21:30					2000		pressure test Lines.
			200			100		MIX pump head cement
			36			100		MIX + pump tail cement. Shut Down
			96			100		Release plug pump displacement
	23:10					320		LAND plug
						650		Bump plug Release pressure.
								WASH TRUCK Rig Down. OFF location

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CONSERVATION DIVISION
WICHITA KS

*Thank you
Jude + crew*

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3-8-2001



EAGLE CREEK CORPORATION

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MAR 08 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

March 8, 2000

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State Corporation Commission of Kansas
Oil & Gas Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202

Re: API # 15-119-210120000
Feldman #1-18
Section 18-T34S-R28W
Meade County, Kansas

KCC

MAR 08 2000

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Gentlemen:

Enclosed are three copies of Form ACO-1 along with a set of well logs and cement tickets for both the surface and production pipe jobs for the Feldman #1-18. In accordance with rule 82-3-107 we request that the information on the forms and the logs be held confidential.

Thank you for your assistance in this matter.

Very truly yours,

Dave Callewaert

DLC/sc

enclosures:5