

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20,840-000J

County Meade

E/2 SW NW Sec. 17 Twp. 34S Rge. 28 ^E/_X^W

3300 Feet from S (circle one) Line of Section

4290 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Ross Well # 6-17

Field Name Irish Flats

Producing Formation Council Grove B Zone

Elevation: Ground 2408 KB 2413

Total Depth 6400 PBTD 3160

Amount of Surface Pipe Set and Cemented at 1525 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan no pits
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: Westar Gas Marketing

Operator-Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: WELL TECH

License: _____

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Eagle Creek Corp.

Well Name: Ross #6-17

Comp. Date 11-2-92 Old Total Depth 6400'

Deepening Re-perf. Conv. to In]/SWD
 Plug Back 3160' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or In]) Docket No. _____

8-5-97 8-9-97

~~Start~~ Date of START Date Reached TD Completion Date of
of WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dave Callewaert
Title President Date 10/16/97

Subscribed and sworn to before me this 16th day of October, 19 97.

Notary Public Vicci L. Lortz
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
VICCI L. LORTZ
My Appt. Exp. 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO
ORIGINAL

Operator Name Eagle Creek Corporation Lease Name Ross Well # 6-17
 Sec. 17 Twp. 34 Rge. 28 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Sonic, Dual Induction Sonic Frac Finder Dual Compensated Porosity Microlog	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Log</th> <th style="width: 30%;">Formation (Top), Depth and Datum</th> <th style="width: 10%;">Name</th> <th style="width: 10%;">Top</th> <th style="width: 10%;">Datum</th> </tr> </thead> <tbody> <tr><td><input checked="" type="checkbox"/></td><td></td><td>Wreford</td><td>2924</td><td>-511</td></tr> <tr><td></td><td></td><td>Council Grove</td><td>3038</td><td>-625</td></tr> <tr><td></td><td></td><td>Heebner</td><td>4379</td><td>-1965</td></tr> <tr><td></td><td></td><td>Lansing</td><td>4524</td><td>-2111</td></tr> <tr><td></td><td></td><td>Kansas City Iola</td><td>4818</td><td>-2405</td></tr> <tr><td></td><td></td><td>Marmaton</td><td>5199</td><td>-2786</td></tr> <tr><td></td><td></td><td>Cherokee</td><td>5379</td><td>-2966</td></tr> <tr><td></td><td></td><td>Morrow Sh.</td><td>5740</td><td>-3327</td></tr> <tr><td></td><td></td><td>Chester Lime</td><td>5829</td><td>-3416</td></tr> <tr><td></td><td></td><td>Saint Gen.</td><td>6175</td><td>-3762</td></tr> <tr><td></td><td></td><td>Saint Louis</td><td>6288</td><td>-3875</td></tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Name	Top	Datum	<input checked="" type="checkbox"/>		Wreford	2924	-511			Council Grove	3038	-625			Heebner	4379	-1965			Lansing	4524	-2111			Kansas City Iola	4818	-2405			Marmaton	5199	-2786			Cherokee	5379	-2966			Morrow Sh.	5740	-3327			Chester Lime	5829	-3416			Saint Gen.	6175	-3762			Saint Louis	6288	-3875
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	16"	38#	70'	grout mix redimix	10 70 yds	3% cc
Surface	12.25"	8.625"	24#	1525	lite common	500 25	3%cc 2%gel 3%ee
Production	7.875"	5 1/2"	14#	5303	Premium	260 ex	1%cc 5% gel .5% H.

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement-Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
	Bridge Plug @ 3160'			3160
4	3055-3057		none	
4	5205'-5213'			
	CIBP @ 3300'			

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3103</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWO or Inj.		Producing Method			
<u>8/10/97</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>100</u>	<u>30</u>		

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (if vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>3055-3057</u>