

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,840-00-00
County Meade **CONFIDENTIAL**
E/2. SW - NW - Sec. 17 Twp. 34S Rge. 28W **X** W
3300 Feet from S (circle one) Line of Section
4290 Feet from E (circle one) Line of Section

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market
Suite 509

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/26/92 10/13/91
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ross Well # 6-17

Field Name Irish Flats

Producing Formation Marmaton

Elevation: Ground 2408 KB 2413

Total Depth 6400RTD PBDT _____

Amount of Surface Pipe Set and Cemented at 1525 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AITI
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:
see attached letter

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

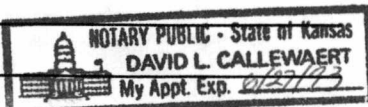
Signature William D. Harrison

Title President Date 10/17/92

Subscribed and sworn to before me this 27th day of JANUARY 19 92.

Notary Public David L. Callewaert

Date Commission Expires 6/27/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
JAN 20 KCC 1992 _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Eagle Creek Corporation Lease Name ROSS Well # 6-17

Sec. 17 Twp. 34S Rge. 28W East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top): Depth and Datum Sample
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

COMPENSATED SONIC DUAL INDUCTION
 SONIC FRAC FINDER
 DUAL COMPENSATED POROSITY
 MICRORESISTIVITY

Name	Top	Datum
WREFORD	2924	-511
COUNCIL GROVE	3038	-625
HEEBNER	4379	-1966
LANSING	4524	-2111
KANSAS CITY IOLA	4818	-2405
MARMATON	5199	-2786
CHEROKEE	5379	-2966
MORROW SH	5740	-3327
CHESTER LIME	5829	-3416
ST. GEN.	6175	-3762
ST. LOUIS	6288	-3875

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	16"	#38	70'	grout mix redmix	10 70yds	3%cc
Surface	12.25"	8 5/8"	24#	1525	lite common	500 25	3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	5303'	Premium premium	135 125	1%cc .5% ad322 5% gilsinate 2%cc .5% ad322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5205'-5213'		

TUBING RECORD Size 2 7/8" Set At 5220 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1/2/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	10	0		45

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5205-5213'

KCOG

ORIGINAL

ROSS #6-17

API # 15-119-20,840

JAN 27

150' N. of C. E/2 SW NW SECTION 17-T34S-R28W
MEADE COUNTY, KANSAS

CONFIDENTIAL

OPERATOR: Eagle Creek Corporation
CONTRACTOR: ABERCROMBIE DRILLING, INC. RIG #6

ELEVATION: GL 2408' KB 2413'

RELEASED

FEB 24 1993

FROM CONFIDENTIAL

DST #1, 3045'-3069', 30-45 60-60, STRONG BLOW OFF
OF BUCKET BOTH PERIODS, SECOND FLOW PERIOD GAS TO SURFACE
IN 5 MIN. GAGED GAS AS FOLLOWS:

10 MIN.	61,900 CF	40 MIN.	388,000 CF
15 MIN.	75,800 CF	45 MIN.	285,000 CF
20 MIN.	89,700 CF	50 MIN.	285,000 CF
25 MIN.	89,700 CF	55 MIN.	177,000 CF
30 MIN.	103,600 CF	60 MIN.	177,000 CF
35 MIN.	117,500 CF		

RECOVERED 262' GASSY CUT MUD, IFP 50-40, FFP 111-142, ISP
892, FSP912, TEMP 118°.

DST #2: 4789'4829', 45-60 75-90, VERY STRONG BLOW BOTH
PERIODS, GAS TO SURFACE 45" 2ND PERIOD TO SMALL TO
MEASURE. RECOVERED 180' GASSY OIL CUT MUD 75% GAS 15% OIL
10% SW, 820' GASSY CUT SW 10 GAS 90 SW, IFP 152-254, FFP
345-457, SIP 1368-1368, TEMP 121°

DST #3 5165'-5220', 45-90, VERY STRONG BLOW IN BUCKET, GAS
TO SURFACE IN 3", GAGED GAS AS FOLLOWS:

5"	8,950 CF	30"	61,900 CF
10"	19,500 CF	35"	54,700 CF
15"	27,000 CF	40"	47,100 CF
20"	40,900 CF	45"	47,100 CF
25"	47,100 CF		

10 MINUTES INTO THE SHUT-IN PERIOD THERE WAS A 1" STREAM
OF FLOWING OIL WHICH JETTED OUT ABOUT 40'-50' ACROSS THE
RESERVE PIT. NO 2ND TEST PERIOD. RECOVERED 3964' GAS IN
PIPE, 906' CLEAN GASSY OIL (80% OIL 20% GAS), 350' HEAVY
GAS & OIL CUT MUD (70% GAS 10% OIL 20% MUD, FP 558-882,
SIP 1550, TEMP 121°, 45° OIL.

DST #4 6305'-6337', 45-60 45-60, 2" BLOW SURGED AND DIED.
RECOVERED 220' MUD WITH OIL SPOTS, IFP 91-101 FFP 152-152,
ISP 1620 FSP 1741, TEMP 125°

W

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

KOD
JAN 27
CONFIDENTIAL

October 18, 1991

RELEASED
FEB 24 1993
FROM CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
202 W. 1st Street
Wichita, Kansas 67202-1236

Re: Ross Lease Well No. 6-17
NW 17-34S-28W
Meade County, Kansas
Your September 25, 1991 Letter

Dear Ms. Rains:

Please be advised, that in accordance with your September 25, 1991 letter, we did haul all the free fluids from the reserve pit of subject well immediately following penetration of the Hutchinson Salt section. Said fluids were displaced into the reserve pit and then Dillico hauled said free fluids to their Feldman Disposal well, located in the SE SE SW Section 18-T34S-R28W, Meade County, Kansas. Approximately 840 barrels of fluid were moved from this location by Dillico.

This same information was also given via telephone to the District Office (316) 225-6760.

Very truly yours,

William D. Harrison

WDH/sc

enclosures:4

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1992

CONSERVATION DIVISION
Wichita, Kansas