

ORIGINAL

11-25-96

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,8400001
 County Meade
E/2 SW-NW Sec. 17 Twp. 34 S. Rge. 28 E
3300 Feet from SN (circle one) Line of Section
4290 Feet from EW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Ross Well # 6-17
 Field Name Irish Flats
 Producing Formation Council Grove 1 Zone
 Elevation: Ground 2408 KB 2413
 Total Depth 6400 PBTD 3300
 Amount of Surface Pipe Set and Cemented at 1525 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan REWORK 9/2 11-26-96
 (Data must be collected from the Reserve Pit)
no pits
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

Operator: License # 30129
 Name: Eagle Creek Corporation
 Address 107 No. Market. Suite #509
 City/State/zip Wichita, Kansas 67202
 Purchaser: Westar Gas Marketing
 Operator Contact Person: Dave Callewaert
 Phone (316) 264-8044
 Contractor: Name: Abercrombie BTG
 License: 30684
 Wellsite Geologist: Dave Callewaert
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
 Operator: Eagle Creek Corporation
 Well Name: Ross #6-17
 ReComp. Date 11/8/96 Old Total Depth 6400
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-5-96 11/8/96
 Date of START Date Reached TD Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dave Callewaert
 Title President date 11/25/96
 Subscribed and sworn to before me this 25th day of November, 19 96.
 Notary Public Vicci Lortz
 Date Commission Expires 6-12-99

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
 VICCI L. LORTZ
 My Appt. Exp. 6-12-99

Operator Name Eagle Creek Corporation Lease Name Ross Well # 6-17

Sec. 17 Twp. 34S Rge. 28W East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WREFORD	2924	-511
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	3038	-625
List All E. Logs Run:		HEEBNER	4379	-1966
COMPENSATED SONIC	DUAL INDUCTION	LANSING	4524	-2111
SONIC FRAC FINDER		KANSAS CITY IOLA	4818	-2405
DUAL COMPENSATED POROSITY		MARMATON	5199	-2786
MICRORESISTIVITY		CHEROKEE	5379	-2966
		MORROW SH	5740	-3327
		CHESTER LIME	5829	-3416
		ST. GEN.	6175	-3762
		ST. LOUIS	6288	-3875

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	16"	#38	70'	grout mix redimix	10 70yds	3%cc
Surface	12.25"	8 5/8"	24#	1525	lite common	500 25	3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	5303'	Premium premium	135 125	1%cc .5% ad 5% gilsinate 2%cc .5% ad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug		3300
4	3226 - 3228	500 gallons 15% FE	

TUBING RECORD Size 2 7/8" Set At 3222 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 11-21-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>250</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3226-3228