STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 30129	_
Name: Eagle Creek Corporation	
Address: 107 No. Market #509	
City/State/Zip: Wichita, Ks. 67202	eas:
Purchaser: Westar Gas Marketing	od
Operator Contact Person: Dave Callewaert El	.ev
Designate Type of Original Completion New Well Re-Entry _X Workover	
Date of Original Completion1/3/92	
Name of Original Operator _ Eagle Creek Corporati	or
Original Well Name Ross #6-17	
Date of Recompletion:	
11/6/96 11/8/96 Commenced Completed	
Re-entry Workover 🗵	
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. XX Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	
Deepening XX Re-perforation XX Plug Back 3300 PBTD Conversion to Injection/Disposal	
Is recompleted production:	
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	

API NO. 15- 115	1-2 0,640 20	,9400001	
County Mead	le ·	·	
E/2 SW NW	Sec. <u>17</u> Twp. 3	34_ Rge. <u>28_</u> x	East West
		outheast Corner of S	
4290 (NOTE	Ft. West from Sou : Locate well in s	utheast Corner of Se section plat below.)	ction
Lease Name	055	Well # <u>6-17</u>	
Field NameI	rish Flats		
Producing Formati	on <u>Council</u>	Grave J Zone	
Elevation: Groun	d <u>2408</u>	кв 2413	
F	Distributi	JSE DNLY TESched Jentiality Tesc	NOV 15 1996 CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must approval before use; submit form U-1.

All requirements of the statutes, rules and regulations [promulgated t	o regulate the oil and gas indu	stry ha	ve been fully complied	
with and the statements herein are complete and correct to the best of my knowledge.					
191. [0]///			Date	11/14/96	•
Subscribed and sworn to before me this14th	day of	November	1	19 <u>· 96 </u>	
Notary Public Vini I Loute		Date Commission Expir	es C	12-99	

NOTARY PUBLIC - State of Karsas VICCI L. LORTZ My Appt. Exp. 6-12-99

FORM ACO-2

7/89

SIDE TWO

ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose:	. Fagl	e freek for	Popotion	, dans Name		11011 #	C 47
RECOMPLETION FORMATION DESCRIPTION RECOMPLETION RECOMPLETI	Operator Name 33			Lease Name	HOSS	wett # _	0-1/
RECOMPLETION FORMATION DESCRIPTION Log	Sec. 17 Tup. 34						
Log Sample Samp		\ \X	West	County	<u>Meade</u>		
Log Sample Samp		•				•	•
Council Grove J Zone 3226-3228 Purpose:			RECOMPLET	TION FORMATION DE	SCRIPTION	·	
ADDITIONAL COMENTING/SQUEEZE RECORD Purpose:			XX	Log Sa	mple		
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives	<u> М</u> алм	2			<u>Top</u>	<u>Bottom</u>	
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose:	Council	Grove J Zo	ne .		3226-32	28	,
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives	· ,						
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives							
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives		•					
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives							
Purpose:	•						•
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives	•						
Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives		•			•		
Perforate Protect Casing Plug Back TO Plug Off Zone Plug Off Zone Protect Casing Plug Back TO Plug Off Zone Protect Casing Plug Off Zone Plug Off Zone Perforation RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4 3225-3228 500 gallons 15% FE PBTD 3300 Plug Type Baker Bridge Plug TUBING RECORD Size 2.975" Set At 3272 Packer At DONE Was Liner Run Y XX N Date of Resumed Production, Disposal or Injection 11-15-96 Estimated Production Per 24 Hours Oil O Bbls. Water 5 Bbls. Gas-Oil-Ratio Gas 250 Mcf			ADDITIONAL C	EMENTING/SQUEEZE	RECORD :		
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) A 3225-3228 SOO gallons 15% FE PBTD 3300 Plug Type Baker Bridge Plug TUBING RECORD Size 2.975" Set At 3272 Packer At DONE Was Liner Run Y XX N Date of Resumed Production, Disposal or Injection 11-15-96 Estimated Production Per 24 Hours Oil D Bbls. Water 5 Bbls. Gas-Oil-Ratio Gas 250 Mcf	Purpose:	Depth					
Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 3225-3228 500 gallone 15% FE PBTD 3300 Plug Type Baker Bridge Plug TUBING RECORD Size 2.975" Set At 3272 Packer At DONE Was Liner Run Y XX N Date of Resumed Production, Disposal or Injection 11-15-96 Estimated Production Per 24 Hours Oil 0 Bbls. Water 5 Bbls. Gas-Oil-Ratio Gas 250 Mcf	· ·		Type of Cement	# Sacks Used	Туре а	nd Percent Additive	s
PERFORATION RECORD Acid, Fracture, Shot, Dement Squeeze Record (Amount and Kind of Material Used)	Protect Casing						İ
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	Plug Off Zone						
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)						<u> </u>	
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)			<u> </u>			-	
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	<u> </u>			1	<u> </u>		
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Estimated Production Per 24 Hours Oil O Bbls. Water 5 Bbls. Gas-Oil-Ratio Gas 250 Mcf Disposition of Gas:					was	EIDEL NOOL	, N
Gas 250 Mcf Disposition of Gas:							
Disposition of Gas:	Estimated Production Per 24 Hours Oil O Bbls. Water 5 Bbls. Gas-Oil-Ratio						
	Gas 250 Mcf Disposition of Gas:						
└── Vented └── Sold └── Used on Lease (If vented. submit ACO-18.)	Vented Sold Used on Lease (If vented, submit ACO-18.)						



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

Eagle Creek Corporation 107 N Market #509 Wichita KS: 67202

November 22, 1996

RE:

Ross #6-17

API#15-119-20,840-0001 Meade County, Kansas

Dear Dave Callewaert,

An affidavit of completion form (ACO-1) on the above referenced wells were received on <u>11-15-96</u>. Technical review finds that the ACO-1's are **incomplete**. The information requested below, or an amended/corrected complete ACO-1, must be submitted by <u>12-06-96</u>.

Only current ACO-1 forms will be accepted - Form ACO-1 (Rev 7-91), and only lines marked below with **XXX** apply.

xxx x	Copy of <u>all</u> wireline logs. Form is outdated. Please		Affidavit not notarized.
	complete enclosed forms. Need letter requesting		Affidavit not signed. Complete the Form:
	confidentiality. Cement tickets for wells ACO-1 well location/		Side 2. Other: Dates to be used on the ACO-1 are the dates for THIS workover
	intent (Form C-1) location do not match. Please confirm the location. Formation tops and Datum.	XXX	Note API number correction

K.C.C. regulation 82-3-107 provides confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply.

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Priscilla Zadoka/ Production Department

* NOTE: If the intent is incorrect, you need to file a corrected intent.