

ORIGINAL

RELEASED KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,834-00-00 1992 JUN 1 2
County Meade ~~FROM CONFIDENTIAL~~
Sec. 17 Twp. 34S Rge. 28W East West

RELEASED

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market, Suite 509
Wichita, Kansas 67202

1650' Ft. North from Southeast Corner of Section
1930' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

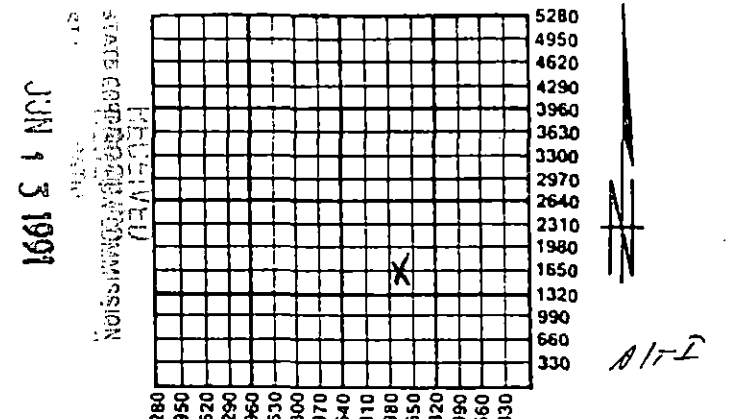
Purchaser: Farmland
Operator Contact Person: William D. Harrison
Phone (316) 264-8044

Lease Name Ross Well # 4-17
Field Name Wildcat
Producing Formation Kansas City

Contractor: Name: Abercrombie Drilling, Inc.
License: 5422
Wellsite Geologist: Dave Callewaert

Elevation: Ground 2479' KB 2484'
Total Depth 6475' PBTD 5987'

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If ~~OWHO~~: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
3-25-91 4-13-91 5-11-91
Spud Date Date Reached TD Completion Date

102' Conductor
Amount of Surface Pipe Set and Cemented at 1539.68 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 6/11/91
Subscribed and sworn to before me this 12 day of June,
19 91.
Notary Public Trudy Smith
Date Commission Expires 3-12-94

TRUDY SMITH
Notary Public - State of Kansas
My Appt. Expires 3-12-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Ross

Well # 4-17

Sec. 17 Twp. 34S Rge. 28W

East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

see attached

Formation Description
 Log Sample
Name Top Bottom

see attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8"	48#	102'	60-40 pozmix	100	2%gel:3%cc
Surface	12 1/4	8 5/8"	24#	1539.68'	lite/com	425/125	" " " "
production	7 7/8	5 1/2"	15#	5987'	class "c"	185	
					class "h"	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	5823'-5827'	1000 gal 15% FE W/clay stay
4	4883'-4888'	500 gal 15% FE

TUBING RECORD

Size 2 3/8" Set At 4926' Packer At

Liner Run Yes No

Date of First Production 5/11/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas 5 Mcf Water 45 Bbls. Gas-Oil Ratio Gravity 44

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

ROSS # 4-17

ORIGINAL

API # 15-119-20,831

KCC

S 1/2 NW SE SECTION 17-T34S-R28W
MEADE COUNTY, KANSAS

JUN 1 2

OPERATOR: Eagle Creek Corporation

CONFIDENTIAL

CONTRACTOR: ABERCROMBIE DRILLING, INC. RIG #6

ELEVATION: GL 2479'

KB 2484'

RELEASED

SAMPLE TOPS	DEPTH	DATUM	E-LOG	DATUMS
WREFORD	2995	- 511	2989	- 505
COUNCIL GROVE	3103	- 619	3098	- 614
HEEBNER	4445	-1961	4439	-1955
LANSING	4586	-2102	4577	-2093
KANSAS CITY	4888	-2404	4881	-2397
MARMATON	5272	-2788	5269	-2785
NOVINGER	5342	-2858	5342	-2858
CHEROKEE	5443	-2959	5441	-2957
MORROW SHALE	5798	-3314	5797	-3313
CHESTER LIME	5887	-3403	5870	-3386
C SHALE MARKER	6016	-3532	6014	-3530
CHESTER SAND	6184	-3700	6199	-3715
ST GENEVIENE	6184	-3737	6236	-3752

JUN 0 1 1992

FROM CONFIDENTIAL

DST #1: 3267'-3287', 30-45 60-60, STRONG BLOW GAS TO SURFACE IN 10 MINUTES, GAGED 147 MCF 20 MINUTES, 166 MCF 30 MINUTES, SECOND PERIOD GAGED 189 MCF 10 MINUTES, 189 MCF 20 MINUTES, 189 MCF 30 MINUTES, 177 MCF 40 MINUTES, 177MCF STABILIZED REST OF TEST, IF 86-86, FF 107-107 SIP 942-942, RECOVERED 100' GAS & WATER CUT MUD, 15% GAS 25% WATER 60% MUD, CHL 72,000 PPM, MUD CHL 14,000 PMM, TEMP. 92°

DST #2, 4855'-4900' 30-60 75-90, STRONG BLOW BOTTOM BUCKET THROUGH OUT TEST, RECOVERED 4350' GAS IN PIPE, 195' MUD CUT GASSY OIL (45% GAS, @20% OIL, 35% MUD), 80' OIL & GAS CUT MUDDY WATER (50% GAS, 5% OIL, 20% MUD, 25% WATER), 180' SALTWATER, IFP 72-113, FFP 147-230, ISIP 1440, FSIP 1435, TEMP 118°.

DST # 3, 5322'-5365', 30-60 75-90, WEAK BLOW BUILDING TO FAIR BLOW BOTH PERIODS, RECOVERED 80' GAS IN PIPE, 190' OIL SPOTTED MUD, GOOD SHOW OF OIL ON TOOL, IFP 61-79, FFP 101-140, ISIP 1871, FSIP 1876, TEMP. 128°.

DST #4 5769'-5839', 30-60 75-90, STRONG BLOW BOTTOM BUCKET BOTH PERIODS, RECOVERED 620' GAS IN PIPE, 100' HEAVY GAS & OIL CUT MUD- 35% GAS 10% OIL 55% MUD, 90' MUD CUT GASSY OIL - 20% GAS 60% OIL 20% MUD, IFP 56-72, FFP 101-117, ISIP 1275, FSIP 1302, TEMP 134°, OIL 35° @ 60°.

RECEIVED
STATE COMMISSION

JUN 1 3 1991

CONSERVATION DIVISION
Wichita, Kansas