

MAR 1 6 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129  
Name: Eagle Creek Corporation  
Address 107 N. Market, Suite 509

City/State/Zip Wichita, KS 67202  
Purchaser: Farmland

Operator Contact Person: William D. Harrison  
Phone (316) 264-8044

Contractor: Name: Abercrombie Drilling, Inc.  
License: 5422

Wellsite Geologist: David Callewaert

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **CMWO**: old well info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-20-90 12-9-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,819-0000  
County Meade **FROM CONFIDENTIAL**  
1800' FEL, 750' FNL of East  
NE/4 Sec. 17 Twp. 34S Rge. 28  West

4475' Ft. North from Southeast Corner of Section  
1850' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

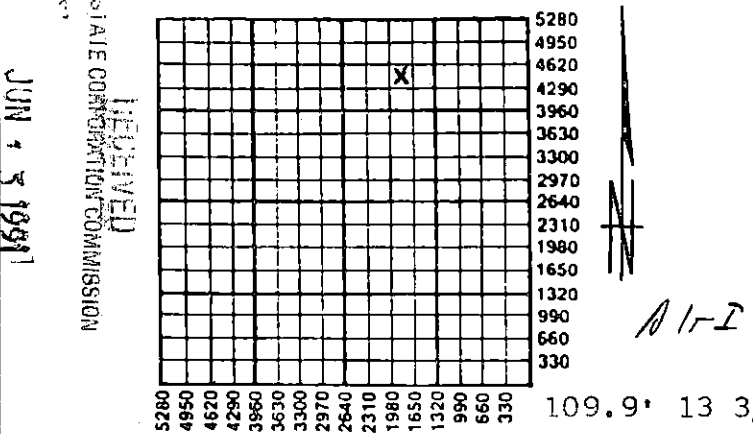
Lease Name Ross Well # 2-17

Field Name unnamed

Producing Formation St. Louis

Elevation: Ground 2371' KB 2384'

Total Depth 6165' PBDT 5975'



Amount of Surface Pipe Set and Cemented at 1412.83 Feet  
8 5/8"

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

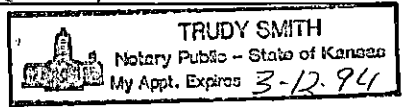
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita; Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison  
Title President Date June 11, 1991

Subscribed and sworn to before me this 12 day of June, 1991.

Notary Public Trudy Smith  
Date Commission Expires 3-12-94



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
L  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

Spec 100M

**SIDE TWO**

Operator Name Eagle Creek Corporation Lease Name Ross Well # 2-17  
 Sec. 17 Twp. 34S Rge. 28  East County Meade  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

see attached for DST

**Formation Description**

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**RELEASED**

**MAR 16 1992**

See attached

**FROM CONFIDENTIAL**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/4"	48#	109.90	60-40pozmix	100	3%cc 2%gel
Surface	12 1/4"	8 5/8"	24#	1428'	lite/como	450/125	3cc 2% gel
production	7 7/8"	5 1/2"	15.5 #	5972'	50-50pozmix	280	.6% HALLIDE
						322, 5#/sx	gilitite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
5	5,183-5184	500gal 15% acid
4	5181-5182'	squeezed w/50sx "H".6%Halad
4	5186-5187'	100 galacetic acid

**TUBING RECORD**

Size 2 7/8" Set At \_\_\_\_\_ Packer At 5172'

Liner Run  Yes  No

Date of First Production not commercial  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) converting to SWD

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Converting to SWD

FROM CONFIDENTIAL

ROSS # 2-17

API # 15-119-20,819

S 1/2 NW NE SECTION 17-T34S-R28W  
MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

CONTRACTOR: ABERCROMBIE DRILLING, INC. RIG #6

ELEVATION: GL 2371' KB 2384'

SAMPLE TOPS	DEPTH	DATUM
WREFORD	2910	- 526
COUNCIL GROVE	3017	- 633
HEEBNER	4351	-1967
LANSING	4497	-2113
KANSAS CITY	4797	-2413
STARK SHALE	4998	-2614
MARMATON	5182	-2798
MORROW SHALE	5707	-3323
CHESTER LIME	5780	-3396

HELMUTH  
 STATE CORPORATION  
 CONSERVATION DIVISION  
 JUN 1 3 1991  
 Wichita, Kansas

DST #1 3010'-3031', 30-45-45-60, WK TO STABLE BLOW  
15", STABLE BLOW 2nd FLOW, REC. 30' GAS-CUT MUD,  
IFP 46-46, FFP 46-57, BHP 583-650, TEMP 97°

DST #2 4770'-4809', 45-60-75-90, STRONG BLOW IN  
BOTTOM OF BUCKET IN 1 MIN. 1ST FLOW, 2ND FLOW GAS  
TO SURFACE IN 3 MIN. REC. 270' GASSY MUD CUT OIL  
(20% GAS, 26% OIL, 5% WATER, 49% MUD) 985'  
SALTWATER, IFP 131-302, ISP 1424, FFP 397-577, FSP  
1445, TEMP 121°

DST #3 5156'-5202', 45-60 75-90, STRONG BLOW 3MIN.,  
MEASURED 259 MCF 5 MIN, 21 MCF 10 MIN., 27 MCF 20  
MIN., 27 MCF 30 MIN., 23 MCF 40 MIN., 23 NCF 45  
MIN. 2ND FLOW PERIOD 3 MCF 10 MIN., TO SMALL TO  
MEASURE 20 MIN., 4 MCF 30 MIN., TO SMALL TO MEASURE  
REMAINING FLOW PERIOD. RECEIVED: 180' OIL CUT MUD  
(19% OIL 81% MUD), 1350' FILTRATE CUT GASSY OIL  
(20% GAS, 55% OIL, 25% FILTRATE), 390' CLEAN GASSY  
OIL (44° @ 60°), 2680' SALTWATER. SALTWATER CHL  
128,000 PPM, MUD CHL 5500PPM. IFP 828-1817, FFP  
1828-1828, SIP 1828-1828, BHT 133°

DST #4 5695'-5764', 30-60 75-90, ST BL GTS 17 MIN.,  
GA 20,900 CF GAS 20 MIN., 14,100CF 30MIN., 2ND FP  
23,700 CF 10MIN., 8870 CF 20 MIN., 5,050 CF 30  
MIN., 5,050 CF 40 MIN., 4,300 CF 50MIN., 3,950 CF  
60 MIN., 3,950 CF 70 MIN., 3,710 CF 75 MIN.,  
RECOVERED 500' S/MC GASSY OIL (40% GAS 40% OIL 20%

ORIGINAL

MUD) 35° @ 60°, IFPP 127-138, FFP 159-212, BHSIP  
949- 740.

DST #5 6062-6149, 45-60 75-90, ST BL BOTH FLOW  
PERIODS RECOVERED 90' MUD WITH SOME OIL ON TOP OF  
TOOL, IFP 46-46, FFP46-53, BHP472-446.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 13 1991

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

MAR 16 1992

FROM CONFIDENTIAL