

ORIGINAL

CONFIDENTIAL RELEASSED

NOV 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20797-A00-01 FROM CONFIDENTIAL

County Meade  
SW SE NW Sec. 17 Twp. 34 S Rge. 28W East West

Operator: License # 30129

2970 Ft. North from Southeast Corner of Section

Name: EAGLE CREEK CORPORATION

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 107 N. Market, Suite 509

Lease Name ROSS Well # 1-17

City/State/Zip WICHITA, KANSAS 67202

Field Name Wildcat

Purchaser: Farmland Industries, Inc.

Producing Formation Kansas City

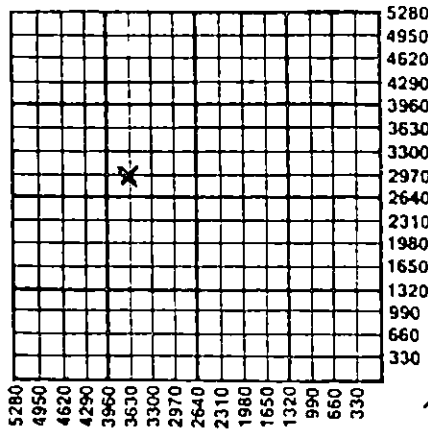
Operator Contact Person: William D. Harrison

Elevation: Ground 2466 KB 2468

Phone (316) 264-8044

Total Depth 5100 PBDT 5000

Contractor: Name: \_\_\_\_\_



License: \_\_\_\_\_

Wellsite Geologist: David L. Callewaert

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ Inj \_\_\_\_ Delayed Comp.  
\_\_\_\_ Dry \_\_\_\_ Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:  
Operator: Ensign Operating Company

Well Name: Ross # 1-17

Amount of Surface Pipe Set and Cemented at 1530 Feet

Comp. Date 10/18/89 Total Depth 6350

Multiple Stage Cementing Collar Used?  Yes \_\_\_\_ No

Drilling Method:  
 Mud Rotary \_\_\_\_ Air Rotary \_\_\_\_ Cable  
9/17/90 9/19/90 10/9/90

If yes, show depth set 3334 Feet

Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison Date 10/22/90  
Title President

Subscribed and sworn to before me this 22<sup>nd</sup> day of OCTOBER, 19 90.

Notary Public David L. Callewaert

Date Commission Expires 6/27/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
DAVID L. CALLEWAERT  
My Appt. Exp. 6/27/93

CONFIDENTIAL

SIDE TWO

Operator Name EAGLE CREEK CORPORATION Lease Name ROSS Well # 1-17

Sec. 17 Twp. 34S Rge. 28W  East  West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No \*  
Cores Taken  Yes  No  
Electric Log Run  Yes  No \*  
(Submit Copy.)

\* THIS IS AN OLD HOLE WASHDOWN ENSIGN OPERATING COMPANY WOULD FURNISHED SAMPLES AND COPIES OF LOGS

Formation Description  
 Log  Sample  
Name Top Bottom  
This is an old hole washdown. Ensign Operating Company, the old operator was furnished is data.

2nd stage cement(see below) 5bbl's KCL water 10 bbl's mud flush 5 bbl's KCL water 240 sx premium with 1/2% halod 322 10# per sx gilsonite and 2% CC CEMENT MIX 15.0# per gal

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NOT AVAILABLE	SEE OLD HOLE OPERATOR'S REPORT FOR						CONDUCTOR AND SURFACE PIPE DATA
PRODUCTION	7 7/8	4 1/2"	10.5#	5030	1st stage 5bbl's KCL water		10 bbl's mud flush 5 bbl KCL water 155 sx premium 1/2% halod 322 1% CC cement mix 15.6# 2nd stage see above

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4876-4881	COMPLETED NATURAL	

TUBING RECORD Size 2 3/8 Set At 4913 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10/08/90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27	15-25	0		40

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_  
Production Interval \_\_\_\_\_

DAVID J. CALDWELL  
2025-10-27 10:00 AM