

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AGO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20831-000

County Meade

S/2 - NW - SE - Sec. 17 Twp. 34 Rge. 28 X ^E _W

Operator: License # 30129

1650 Feet from S/W (circle one) Line of Section

Name: Eagle Creek Corporation

1980 Feet from E/W (circle one) Line of Section

Address 107 No. Market

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Suite # 509

Lease Name Ross Well # 4-17

City/State/Zip Wichita, Kansas 67202

Field Name Irish Flats

Purchaser: Rangeline Corporation

Producing Formation Council Grove H Zone

Operator Contact Person: David Callewaert

Elevation: Ground 2479 XB 2484

Phone (316) 264-8044

Total Depth 6475 PBTD 3315

Contractor: Name: Patrick Well Service

Amount of Surface Pipe Set and Cemented at 1539 Feet

License: 7547

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: David Callewaert

If yes, show depth set 3373 Feet

Designate Type of Completion
 New Well Re-Entry X Workover

If Alternate completion, cement circulated from

X Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cat.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan REWORK 9/11-2-94
must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: Eagle Creek Corporation

Chloride content ppm Fluid volume bbls

Well Name: Ross #4-17

Dewatering method used

Comp. Date 5-1-91 Old Total Depth 6475

Location of fluid disposal if hauled offsite:

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 3315 PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

3-9-94 3-14-94
~~XXXXXX~~ Date Reached TD Completion Date
Start Recomp Finish Recompletion

RECEIVED
STATE CORPORATION COMMISSION
MAY 27 1994
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

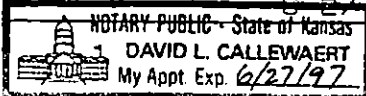
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 6-24-94

Subscribed and sworn to before me this 24 day of June, 1994.

Notary Public David Callewaert

Date Commission Expires 6-27-97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 XGS Plug Other
(Specify)

P1

Operator Name Eagle Creek Corporation Lease Name Ross Well # 4-17

Sec. 17 Twp. 34 Rge. 28 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No **Provided earlier**

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: None

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Provided with original ACO-1

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1539	lite S comp	288	2% gel
Production	7.875	5.5	14	5992	prem.	285	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3262-3264	300 gallons 15% MCA
	SET WIRELINE BRIDGE PLUG AT 3315	

TUBING RECORD Size 2.375" Set At 3272 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 373 Mcf Water 5 bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 3262-3264