M. Younge

19 <u>92</u>.

WANDAM YOUNGER

STATE OF KANSAS My Appt. Exp. 2-8-95 KGC SUD/Rep MGPAG

KGS Plug Other

(Specify) North Konnel

Form ACO-1 (7-91)

V@stribution/

Operator Name <u>Vik</u>	ing Resource	es, Inc.	Lease Name	Enns		Well #	_1	
-	{	East	County	Meade			<del> </del>	
ec. <u>16</u> Twp. <u>34</u>	_ Rge. <u>28</u> [	West						
NSTRUCTIONS: Show nterval tested, time ydrostatic pressure f more space is nee	me tool open ar m, bottom hole t	nd closed, flowing comperature, fluid	and shut-in pre	ssures, wheth	ner shut-in pre	esure rea	ched static level	
rill Stem Tests Tak (Attach Additiona		X Yes No	X Log	Formation	n (Top), Dopth	and Datum	Sample	
Samples Sent to Geological Survey X Yes 1 No .			Name		Top		Datum	
ores Taken		☐ Yes ⊠ No	Heebner Lansing	•	4332 4474	-199 -209		
lectric Log Run (Submit Copy.)		☑ Yes □·No	Marmato Morrow Miss.	on	5162 5683 5756	-278 -330	37 08	
ist All E.Logs Run:	enclosed		1 1/1125.		3730	-330	01	
	Roport al	CASING RECOR	ij Mew ij A		production, et	c.		
Purpose of String	Size Hale Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting   Depth	Type of Cement	# Sacks	Type and Percent Additives	
Production	7 7/8	5 1/2	14#	3270	EA2	100	2%cc	
		•						
						-   		
		ADDITION	AL CEMENTING/SQUE	EZE RECORD	_			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Perforate Protect Casing								
Plug Back TD Plug Off Zone			<u> </u>	<u> </u>	_			
Shots Per Foot		RECORD - Bridge Pl of Each Interval		:	racture, Shot,   Kind of Materi		Neeze Record Depth	
2 .	3000-02; 3	3022-24; 3043-4	5	none				
<u>_</u>	·					٠ -		
none	Sizo	Set At	Packer At	Liner Run		Мо		
none	ed Production,	SWO or Inj. Prod	ucing Hethod F	lowing Pum	ping Gas Li	ft 🗆 otl	her (Explain)	
Estimated Production Per 24 Hours	oft	Bbls. Gas tem	Mcf Water	r Bbls.	Gas-Oil	Ratio	Gravity.	
isposition of Ges:			ETHOD OF COMPLETE				roduction Interval	
Vented ☐ Sold (If vented, sub		Open	Hole Perf.	☐ Dually	Comp. Commi	ngled _		

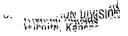
DST #1 - Council Grove A & B zones 2994-3040, Recovered 940' muddy saltwater, 57,000 chlorides, A zone possibly gas, B zone possibly water or gas & water.

DST #2 - Marmaton 5135 - 5180, Recovered 948' of gas in pipe, 255' of oil and gas cut mud (60% mud, 5% oil, 35% gas) 180' of muddy saltwater, 50% mud and 50% saltwater, chlorides 76,000.

DST #3 - 5663-5725 testing Morrow Sandstone, cut 12' total sandstone, mix of coarse and fine grained sand with good oil show.

RECEIVED COMMISSION

NOV 6 1992



Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

## LIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665 N٥ 3050 Plug Down

M 3111 70 NR12 Finish Called Out On Location Job Start Sec Γwp. Range 11/15PM Date 9-20-92 K < State County Location Wender Well No. Owner To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed-T.D. Jana Hole Size Charge Csg. Depth Thg. Size Depth Depth Drill Pipe State The above was done to satisfaction and supervision of owner agent or Depth Tool contractor. Cement Left in Csg. 42, 90 Shoe Joint 4/2, 90' Purchase Order No. Press Max. Minimum DAUIS Displace Meas Line CEMENT Perf. Ordered SCANSKS ) **EQUIPMENT** Common 5,50 No. Cementer # Poz. Mix Pumptrk Helper Gel. 1.00 125.00 Cementer Chloride Helper Pumptrk Quickset Driver 4,50 500 Bulktrk 179 Sales Tax Bulktrk 214 Driver Kewst Handling 850 850,00 1.00 3400.00 DEPTH of Job Mileage 100 Reference: Total \$ 10,027.50 Sub-Total Disc - 2 005,50 63.00 Sub Total Floating Equipment 143.00 x Hithera Gwide Shae 220.00rculate 311000 30.00 xon oxMMOD क्षेत्रियस्य विस्तरम् LAUGUAY GOOD