

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: Petro Source Corporation

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: Roger L. Martin

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: McCoy Petroleum Corp.

Well Name: ENNS "A" #1-16

Comp. Date 10/12/98 Old Total Depth 5850'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3043' PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/2/97 8/16/97 10/12/98
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20982-0001 ORIGINAL

County Meade

Spot Location: Appx. 250'E & 15'S of _____ E
S2 NE SW Sec. 16 Twp. 34s Rge. 28W W

1635 Feet from N (circle one) Line of Section
3050 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name ENNS "A" Well # 1-16

Field Name Wildcat

Producing Formation Council Grove "A"

Elevation: Ground 2332' KB 2341'

Total Depth 5850' PBTD 3043'

Amount of Surface Pipe Set and Cemented at 1441' Feet
et

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3103'

feet depth to 2420' w/ 100 sx sx cmt.

Drilling Fluid Management Plan Re-Entry, 11-17-98 uc.
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License Lo. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey N. Baker

Title Corey N. Baker, Regulatory Geologist Date 10/16/98

Subscribed and sworn to before me this 16th day of October
19 98

Notary Public [Signature]

Date Commission Expires July 20, 2002



K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)

Operator Name McCoy Petroleum Corporation

Lease Name ENNS "A"

Well # 1-16

Sec. 16 Twp. 34s Rge. 28w

East
 West

County Meade

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached Log Tops:

List All E. Logs Run: Schlumberger / Halliburton

Compensated Neutron Litho Density, Array Induction Micro-

Resistivity, Microlog, BHC Sonic / Cement Bond Log

Geological Report

See Attached DST Reports:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Aciditives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|-----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1441' | Mid-Con | 505 | 3%CaCl, 6#Gils. |
| Production | 7 7/8" | 5 1/2" | 14# | 5097' | Premium "H" | 125 | 15%Salt, 10#Gils. |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | Sacks Used Sacks Used | Type and Percent Additives |
|--|-----------------------|------------------------|-----------------------|-----------------------------------|
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input checked="" type="checkbox"/> Protect Casing | 2420'-3103' (DV tool) | Premium Plus Class "H" | 100 | 15% Salt, 10#/sx Gilsonite |
| <input checked="" type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | 4955'-4958' Squeeze | Micro-Mix, Class "H" | 50 | 25 sxs of Micro-Matrix @ 2500 psi |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 4955-4958' Kansas City Swope (Old Perfs) | AC: 175 gals 15% FE-NE, SWB: 10.02 bbls on 3rd Hr @ 78% Oil, SWB: 12.5 bbls on 6th Hr @ 70% Oil. | 4958' |
| 4 | 2973'-2982' Council Grove "A" (New Perfs) | AC: 800 gals 15% FE w/2 gals S-1 surfactant. | 2982' |
| | | | |

| | | | | |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 3/8" | 3043" | 2864" | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. 10/12/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 200 | 0 | | |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, submit ACO-18)

METHOD OF COMPLETION 2973'-2982' Council Grove

Production Interval _____