

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20864 - 00 **COPY**

County Meade

C - S/2 - NW - Sec. 15 Twp. 34 Rge. 28 X ^E

1980 Feet from S (circle one) Line of Section

1420 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Evans Well # 1

Field Name Wildcat

Producing Formation Council Grove

Elevation: Ground 2346' KB 2359'

Total Depth 3360' PBTB 3225'

Amount of Surface Pipe Set and Cemented at 15 jts, 635 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan DLT 1 8-24-93
(Data must be collected from the Reserve Pit)

Chloride content 24 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas
Suite 400

City/State/Zip Wichita KS 67202

Purchaser: Aquila Energy

Operator Contact Person: Jerald W. Rains

Phone (316) 264-2808

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Robert Smith

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSU, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

1/8/93 1/15/93 2/5/93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 5/3/93

Subscribed and sworn to before me this 3rd day of May 19 93.

Notary Public Nancy Kanndt

Date Commission Expires 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Feb. 4, 1996

RECEIVED

K.C.C. OFFICE USE ONLY

F X Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received

MAY - 4 1993

Distribution

_____ KCC _____ SWD/Rep _____ NSPA
_____ KGS _____ Plug _____ Other
(Specify)