

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: Raingline

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Abercrombie, FTD; IRR.

Contractor: Name: \_\_\_\_\_

License: 30684

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/13/93 9/26/93 10/06/93

Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_

Meade

County \_\_\_\_\_

SE SE SW 15 34S 28W E  
Sec. Twp. Rge. W

330 Feet from (S) (circle one) Line of Section

2310 Feet from E (U) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Meierdierks Well # 2-15

Field Name wildcat

Producing Formation Council Grove

Elevation: Ground 2284 KB 2289

Total Depth 5241' PBDT 4970'

Amount of Surface Pipe Set and Cemented at 1227' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan CB 11-2-94  
(Data must be collected from the Reserve Pit)

Chloride content 31,500 ppm Fluid volume 525 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Dilloco

Lease Name Regier License No. 6652

NW Quarter Sec. 17 Twp. 33 S Rng. 27W E/W

County Meade Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

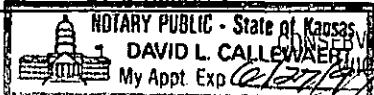
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison  
Title President Date 10/20/93

Subscribed and sworn to before me this 20 day of October 1993

Notary Public David L. Callewaert  
Date Commission Expires 2/27/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



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OCT 26 1994

Operator Name Eagle Creek Corporation

SIDE TWO

Lease Name Meierdienks

Well # 2-15

Sec. 15 Twp. 34S Rge. 28W  East  West

County Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wreford	2804	515
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base of Heebner	4281	-1992
List All E.Logs Run:		Lansing	4420	-2131
Variable Density	Compensated Sonic	Iola Ls	4731	-2442
Dual Induction		Swope porosity	4933	-2644
Micro		Marmation	5108	-2819
Compensated Density Neutron				

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1225'	lite premium	400 2cc 150 2cc	1/4# foils
production	7 7/8"	5 1/2"	14#	4962	120sx premium		1/2%halad322
5#/sx gilsonite	2%cc	140 sx premium	1/2%halad	322	1%cc		

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2941'-2943 & 2916-2919'	300 gal 15% DSFE	
	packer set 2939'	500 gal 15%DSFE	
	packer pulled		

<b>TUBING RECORD</b>	Size <u>2 3/8"</u>	Set At <u>2992'</u>	Packer At <u>2939'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWD or Inj. <u>10/20/93</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls.	Gas <u>300</u> Mcf	Water <u>3</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

CUSTOMER COPY



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507621	09/10/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MEIEREIELS 1-15		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	R&W RAT HOLE	CEMENT CONDUCTOR CASING			09/10/1993
ACCT/NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	DAVID W. MCCART			COMPANY TRUCK	56420

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION, 107 N. MARKET, SUITE 509, WICHITA, KS 67202

OKLAHOMA TOWER, 210 WEST PARK AVENUE, SUITE 2000, OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	40	MI	2.75	110.00
		1	UNT		
001-016	CEMENTING CASING	42	FT	575.00	575.00
		1	UNT		
504-050	CEMENT - PREMIUM PLUS	110	SK	9.22	1,014.20 *
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	28.25	56.50 *
500-207	BULK SERVICE CHARGE	114	CFT	1.35	153.90 *
500-306	MILEAGE CMTG MAT DEL OR RETU	393.94	TMI	.95	374.24 *

INVOICE SUBTOTAL	2,283.84
DISCOUNT - (BID)	342.56
INVOICE BID AMOUNT	1,941.28
*-KANSAS STATE SALES TAX	66.59
*-SEWARD COUNTY SALES TAX	13.59

Handwritten notes: 4317, 10/25/93, 71060, 11917, 2021.46

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OCT 26 1994

CONSERVATION DIVISION WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$2,021.46

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

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REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
507929	09/15/1993

WELL LEASE NO./PROJECT MIERDIERKS 2-15		WELL/PROJECT LOCATION MEADE		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR ABERCROMBIE	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 09/15/1993
ACCT. NO. 260934	CUSTOMER AGENT W.C. CRAIG	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 56410

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	43	MI.	2.75	118.25
001-016	CEMENTING CASING	1225	FT.	1,060.00	1,060.00
030-014	CEMENTING PLUG 5W ALUM TOP	1	UNT	120.00	120.00
24A	INSERT FLOAT VALVE - 8 5/8" 8	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-050	CEMENT - PREMIUM PLUS	150	SK	9.22	1,383.00
504-120	CEMENT - HALL. LIGHT PREM PL	400	SK	8.21	3,284.00
507-210	FLOCELE	138	LB	1.40	193.20
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	28.25	282.50
500-207	BULK SERVICE CHARGE	579	CFT	1.35	781.65
500-306	MILEAGE CMTG MAT DEL OR RETU	1946.588	TMI	.95	1,849.26

INVOICE SUBTOTAL 9,635.86

DISCOUNT-(BID) 2,408.95-  
INVOICE BID AMOUNT 7,226.91

\*-KANSAS STATE SALES TAX 310.82  
\*-SEWARD COUNTY SALES TAX 63.43

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CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$7,601.16

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REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507913	09/25/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MEIREDIERKS 2-15		MEADE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		ABERCROMBIE DRILL	CEMENT PRODUCTION CASING		09/25/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
24093A	DAVE CALLEBERT			COMPANY TRUCK	57198

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	75	MI	2.75	206.25
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4977	FT	1,635.00	1,635.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,295.00	1,295.00
		1	UNT		
007-203	MULT STAGE CEMENTING-ADD HRS	3	HR	235.00	705.00
		1	EA		
40	CENTRALIZER 5-1/2" X 7 7/8"	9	EA	44.00	396.00
807.93022					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00
807.64031					
71	MULT STAGE CMTR-5-1/2 BRD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
80	FORM PKR SHOE FLAP VLV 5 1/2"	1	EA	2,504.00	2,504.00
855.137					
82	FILL-UP UNIT	1	EA	55.00	55.00
855.02545					
320	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00
800.8883					
594	5 1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
801.03743					
504-043	CEMENT - PREMIUM	283	SK	8.95	2,550.75
507-775	HALAD-322	134	LB	6.90	924.60
508-291	GILSONITE BULK	600	LB	.40	240.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
595	LATCH-DOWN SHUTOFF PLUG 5 1/2"	1	EA	465.00	465.00
812.01695					
018-317	SUPER FLUSH	24	SK	100.00	2,400.00
218-738	CLAYFIX II	8	GAL	24.00	192.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
507913	09/25/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MEIREDIERKS 2-15		MEADE		KS	SOME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	ABERCOMBIE DRLO		CEMENT PRODUCTION CASING		09/25/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
240934	DAVE CALLEBERT			COMPANY TRUCK	57198

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION  
107 N. MARKET, SUITE 509  
WICHITA, KS 67202

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	305	CFT	1.35	411.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	1044.15	TMI	.95	991.94 *
INVOICE SUBTOTAL					18,291.29
DISCOUNT-(BID)					6,927.86-
INVOICE BID AMOUNT					11,303.43
*-KANSAS STATE SALES TAX					359.41
*-SEWARD COUNTY SALES TAX					79.13
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$11,734.97</b>

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CONSERVATION DIVISION  
WICHITA, KS

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