

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-20864 ORIGINAL

County Meade

C -S/2 - NW - Sec. 15 Twp. 34 Rge. 28 X V

1980 Feet from S (circle one) Line of Section

1420 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Evans Well # 1

Field Name Wildcat

Producing Formation Council Grove

Elevation: Ground 2346' KB 2359'

Total Depth 3360' PBD 3225'

Amount of Surface Pipe Set and Cemented at 15 jts, 635 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DLT 1 5-24-93
(Data must be collected from the Reserve Pit)

Chloride content 24 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. MAY 2 4 1995 E/V

County _____ Docket No. _____

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas

Suite 400

City/State/Zip Wichita KS 67202

Purchaser: Aquila Energy

Operator Contact Person: Jerald W. Rains

Phone (316) 264-2808

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Robert Smith

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/8/93 1/15/93 2/5/93

Spud Date Date Reached TD Completion Date

APR 30

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 5/3/93

Subscribed and sworn to before me this 3rd day of May 19 93.

Notary Public Nancy Kandi

Date Commission Expires 2/4/96

NANCY KANDI
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Feb. 4, 1996

RECEIVED
K.C.C. OFFICE OF STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
MAY - 4 1993
Distribution
KCC SVD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Charter Production Company Lease Name Evans Well # 1

Sec. 15 Twp. 34 Rge. 28 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Please see geologist's report
 DST results enclosed.

Microllog, Neutron, Dual Induction & Geologist's

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	635'	Lite Class A	235 sxs 100 sxs	3% CC 3% CC
Production	7 7/8	4 1/2"	10.5	3350'	Surefill	150 sxs	5% salt, 1% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 spf/16 gram	3215'-17'	Acidized 3213'-3219' with 200 gal.
	3197'-98'	15% FE Acid.

TUBING RECORD Size 2 3/8" Set At 3211' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/17/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		497	22		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 METHOD OF COMPLETION
 Production Interval 3215'-17'

ORIGINAL

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS - SUITE 400
WICHITA, KANSAS 67202
316/264-2808

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EVANS #1
DST RESULTS

DST #1: 2688'-2740'. 30"-60"-30"-60". Recovered: 310' M & 232' MW (50% M & 50% W). IHP 1346#, FHP 1316#, IFP 111#-182#, FFP 233#-254#, ISIP 728#, FSIP 728#. BHT 85°.

DST #2: 3000'-3056'. 30"-60"-60"-60". Recovered: 93' GM (10% G & 90% M) & 604' GMSW (25% M, 25% W & 50% G). Initial Blow: NGTS. Initial SI: GTS in 1.5". Final Blow: 3.17 MCF & stabilized. IHP 1456#, FHP 1436#, IFP 81#-152#, FFP 172#-264#, ISIP 747# & FSIP 758#. BHT 95°.

DST #3: 3089'-3153'. 30"-60"-30"-60". Frmn: Neva Ls. Recovered: 792' MSW (40% M & 60% W). IHP 1519#, IFP 100#-270#, FFP 320#-370#, ISIP 946#, FSIP 946#, & FHP 1500#. BHT 98°.

DST #4: 3182'-3218'. 30"-60"-60"-90". Frmn: Foraker Ls. 30"-60"-60"-90". Recovered: 90' GM & 607' GMSW. GTS on SI - 10"-60.2 mcf, 20"-61.9 mcf, 30"-63.5 mcf, 40"-69.5 mcf, 50"-72.4 mcf, 60"-75.1 mcf. IHP 1539#, FHP 1529#. IFP 90#-160#, FFP 150#-210#, ISIP 956#, FSIP 956#.

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

RECEIVED
STATE CONSERVATION COMMISSION

MAY - 4 1995

CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

APR 30

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TO: Charter Production Company
224 E. Douglas Kress 400 Energy Center
Wichita, Kansas 67202

INVOICE NO. 63344
PURCHASE ORDER NO. _____
LEASE NAME Evans #1
DATE Jan. 15, 1993

SERVICE AND MATERIALS AS FOLLOWS:

ASC 150 sks @\$7.50	\$ 1,125.00	
Clapro 7 gal @\$21.05	<u>147.35</u>	\$ 1,272.35
Handling 150 sks @\$1.00	150.00	
Mileage (100) @\$0.04¢ per sk per mi	600.00	
Production string	880.00	
Mi @\$2.00 pmp. trk.	200.00	
1 plug	<u>33.00</u>	1,863.00
1-4½" g. shoe	109.00	
1 AFU	169.00	
6-cent.	<u>318.00</u>	<u>596.00</u>

Total \$ 3,731.35
746.27
2,985.08

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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MAY 24 1995
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STATE CORPORATION COMMISSION
MAY - 4 1993
CONSERVATION DIVISION
Wichita, Kansas

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ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

PHONE:
CODE 913 483-2627

JAN 20 1993

TO: Charston Production INVOICE NO. 63311
224 E. Douglas 400 Kress Energy Bldg. **RELEASED** PURCHASE ORDER NO. _____
Wichita, Kansas 67202 **MAY 24 1995** LEASE NAME Even s #1
DATE Jan. 8, 1993

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 100 sks @\$5.50	\$ 550.00	
Lite wt 230 sks @\$4.50	1035.00	
Chloride 10 sks @\$21.00	210.00	
Floseal 58#@\$1.00	<u>58.00</u>	\$ 1,853.00
Handling 330 sks @\$1.00	330.00	
Mileage (100) @\$0.04¢ per sk per mi	1,320.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	200.00	
334' @\$0.39¢ pr ft. over 300' 634'	130.26	
1 plug	<u>42.00</u>	2,402.26

1 8 5/8" b. plate
 1 cent.
 1 basket

30.00
 61.00 account CURRENT 20% discount will
 180.00 allowed if paid within 30 days
 from date of invoice. Total

Cement P. O. #
APPROVED
[Signature]

RECEIVED
KANSAS COMMISSION

\$ MAY 26 4 1993

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.