

FORM MUST BE TYPED

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR. NO. 15- 119-20,861-00-00

Operator: License # 30129

Name: Eagle Creek Corporation

Address: 107 N. Market, Suite 509

City/State/Zip: Wichita, KS 67202

Purchaser: Rangeline

Operator Contact Person: William D. Harrison

Phone (316): 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Conversion

Oil SWD SIOW Temp. Abd.
 Gas ENMR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows

Operator: N/A

Well Name: MAR 11 1994

Comp. Date: 12/22/92

Deepening Re-entry Conv. to Inj/SWD
Plug Back PSTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Spud Date: 11-20-92 Date Reached TD: 11-26-92 Completion Date: 12/22/92

County: Meade

N/2 SW/4 Sec. 14 Twp. 34S Rge. 28 E

1980' Feet from S/N (circle one) Line of Section

1320' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name: Davis Well # 2-14

Field Name: Johas Ext.

Producing Formation: Council Grove

Elevation: Ground 2275 KB 2280

Total Depth 3130' LTD 3133 PSTB 3053

Amount of Surface Pipe Set and Cemented at 1357.84' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt.

Drilling Fluid Management Plan 3-20-93
(Data must be collected from the Reserve Pit)

15,000 ppm Chloride content Fluid volume 520 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:
Dilloo Fluid Service's SWD Lic #6652
Sw Sec 18-T34S, R28W, Meade Co. KS.

Operator Name: Feldman License No. 6652

Lease Name: _____

SW Quarter Sec. 18 Twp. 34 S Rge. 28W E/W

County: Meade Docket No. _____

FEB 9
CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William D. Harrison
Title: President Date: 2/9/93

Subscribed and sworn to before me this 9th day of February 19 93.

Notary Public: David L. Callewaert
Date Commission Expires: 6/27/95

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/95

K.C.C. OFFICE USE ONLY
Filing of Confidentiality Attached
C. Title Log Received
STATE CORPORATION COMMISSION
2-10-93
FEB 10 1993
Distribution
SWD/Rep _____ NEPA
Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

PI

Operator Name Eagle Creek Corporation Lease Name Davis Well # 2-14

Sec. 14 Twp. 34S Rge. 28 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E-Log Runs:

Name	Top	Datum
WREFORD	2813	-533
COUNCIL GROVE	2912	-632

DUAL INDUCTION
 MICRORESISTIVITY
 DUAL COMPENSATED POROSITY

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1357.84'	35-65 Lite Class A	490	6% gel 3% cc
Production		4 1/2"	10.5	3100'	class h	100	1/2% halad 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2913'-2917'	500 gal 15% dsfe	
		1000 gal 15% dsfe	

TUBING RECORD Size 2 3/8" Set At 2928' KB Packer At _____ Liner Run Yes No

Date of First Resumed Production, SMD or In.) 02/01/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 250 Mcf Water 0 Bbls. Gas-Oil Ratio na Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACC-1B.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

Davis #2-14

API # 15-119-20,861

N/2 SW SECTION 14, TOWNSHIP 34 S, RANGE 28W

MEADE COUNTY, KANSAS

ORIGINAL

RELEASED

MAR 11 1994

OPERATOR: Eagle Creek Corporation

FROM CONFIDENTIAL

ELEVATION: GL 2275 KB 2280

DST #1 2897-2928, 30-60 90-120, GAS TO SURFACE IN 3 MINUTES GAUGED:

10 MIN 326,000	10 MIN 512,000	50 MIN 522,000
20 MIN 440,000	20 MIN 533,000	60 MIN 522,000
30 MIN 476,000	30 MIN 537,000	70 MIN 522,000
SHUT IN 60 MIN.	40 MIN 527,000	80 MIN 517,000
		90 MIN 517,000

RECOVERED 110' GAS CUT MUD, IFP 119-161, FFP 178-174 SIP 465-465

DST #2 2596-2970, 30-30 30-30, WEAK BLOW BUILDING TO STRONG BLOW,
RECOVERED 15 FEET MUD, 200 FEET SALT WATER, SIP 730-730

FEB 9

CONFIDENTIAL

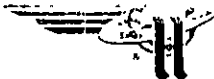
RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1993

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

DALLAS, TX 75395-1046



INVOICE

HALLIBURTON SERVICES

ORIGINAL

INVOICE NO.	DATE
251289	12/04/1992

Handwritten: THIS SHOULD READ NAMS-2-14

WELL/PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
MEADE	MEADE	KS	SAME
CONTRACTOR	JOB PURPOSE	TICKET DATE	
ABERCROMBIE	CEMENT SURFACE CASING	12/04/1992	
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
W. C. CRAIG	RELEASED		COMPANY TRUCK
FILE NO.			43921

MAR 11 1994

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL
FEB 9

CONFIDENTIAL
ENTERED

PRJ NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	40	MI	2.60	104.00
01-016	CEMENTING CASING	1401	FT	900.00	900.00
30-018	CEMENTING PLUS 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
4A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502	FILL-UP UNIT 7" - 8 5/8"	1	EA	30.00	30.00
815.19415	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
00005088	PREMIUM PLUS CEMENT	100	SK	8.69	869.00
04-120	HALL LIGHT - PREMIUM PLUS	520	SK	7.82	4,066.40
07-210	FLOCELE	130	LB	1.30	169.00
09-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	26.50	291.50
00-207	BULK SERVICE CHARGE	651	CFT	1.15	748.65
00-306	MILEAGE CMTG MAT DEL OR RETURN	1167.280	TMI	.80	933.82
INVOICE SUBTOTAL					8,535.37
DISCOUNT - (BID)					
INVOICE BID AMOUNT					
* - KANSAS STATE SALES TAX					228.80
* - SEWARD COUNTY SALES TAX					66.71
VEN. NO. WELL # 11913					
ACCT. # 71140 AMT. 5469.50					3,243.43 - 5,291.94
ACCT. #					
ACCT. #					
ACCT. #					
ACCT. #					
PAID 144 3179					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					5469.50

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 1993

CONSERVATION DIVISION
Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY'S FEES IN THE AMOUNT OF 25% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

DALLAS, TX 75395 10-0

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
304828	11/27/1992

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
UTS 2-14	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
BERAL	ABERCROMBIE	CEMENT PRODUCTION CASING	11/27/1992
CO. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
0934	DAVE CALLEWAERT	RELEASED	
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	43312

MAR 1 1994

EAGLE CREEK CORPORATION
 107 N. MARKET, SUITE 550
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL
 ENTERED
 CONFIDENTIAL

ITEM NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	55	MI	2.60	143.00
		1	UNT		
01-016	CEMENTING CASING	3100	FT	1,185.00	1,185.00
		1	UNT		
30-016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	35.00	35.00
		1	EA		
18-317	SUPER FLUSH	10	SK	98.00	980.00
20	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
825,201					
40	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
815,19101					
7	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815,19111					
0	FLUIDMASTER CENTRALIZER 4 1/2"	3	EA	48.00	144.00
807,93504					
04-043	PREMIUM CEMENT	135	SK	8.44	1,139.40
07-775	HALAD-322	63	LB	6.30	396.90
09-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
00-207	BULK SERVICE CHARGE	139	CFT	1.15	159.85
00-306	MILEAGE CMIG. MAT DEL. OR RETURN	503.607	TMI	.80	402.89

INVOICE SUBTOTAL

4,834.54

DISCOUNT-(BID)
 INVOICE BID AMOUNT

VEN. NO. _____ WELL # 11912
 ACCT. # 71155 AMT. 3737.73
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

1,208.62-
3,625.92

PAID
 12/11 3065

*--KANSAS STATE SALES TAX
 *--SEWARD COUNTY SALES TAX

RECEIVED 85
 CORPORATION COMMISSION
 MAR 23 1993

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

ACTIVATION DIVISION
 Wichita, Kansas 67277

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.