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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM-TULSA D.O.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Apr 27 10 30 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Box 351, Liberal, KS 67905-0351

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL
Section 4-33S-40W

5. Lease Designation and Serial No.

KS NM 67920

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA "L" NO. 1

9. API Well No.

15-129-21,000-00-00

10. Field and Pool, or Exploratory Area

Stirrup

11. County or Parish, State

Morton, Kansas

22. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional flow lines from USA L-2 (KS NM 67920) to the USA L-1 heater treater are to be laid. The well will continue to have two (2) 300 BBL steel oil tanks, one (1) 210 BBL fiberglass water tank, and one (1) heater/treater.

The oil and water tanks are fenced and enclosed by a dike with a capacity greater than 300 BBLs. The fencing around the wellhead and separator exceeds Forest Service requirements. The additional flow lines will be pitched and wrapped. The existing access road is being used.

Kansas Corporation Commission

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STATE CORPORATION COMMISSION

JUL 2 1 1992

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14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Production Manager

Date 4/21/92

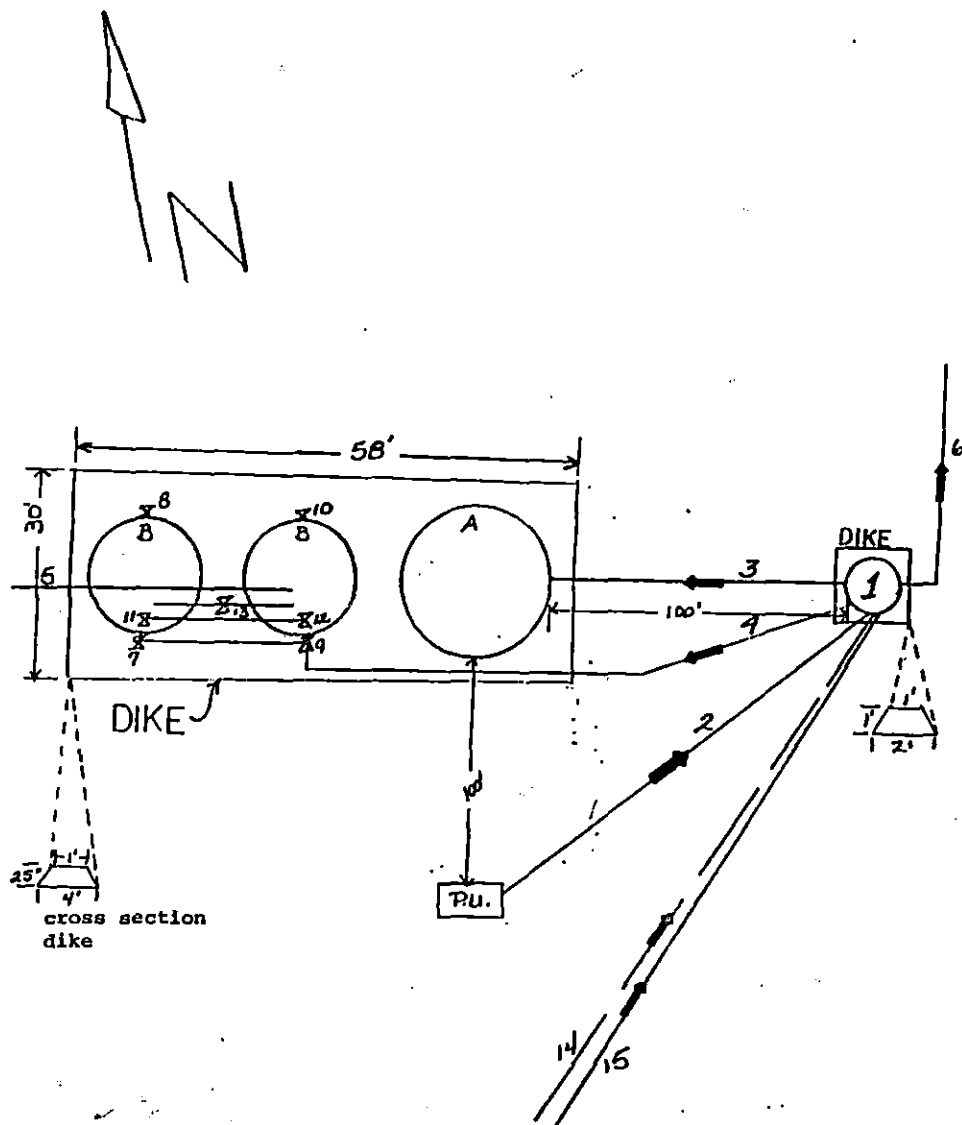
Approved by *[Signature]*

Title CHIEF, BRANCH OF FLUID OPERATIONS

Date JUL 16 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



1. Heater Treater
2. Flow Line USA L-1
3. Water Dump Line
4. Oil Dump Line
5. Gas Vent Line
6. Gas Sales Line

TANK INDEX

- A. 210 BBL WATER TANK
16' dia.
- B. 300 BBL OIL TANK
12' dia.

INCOMING FLOW LINES

14. 3" Oil Line USA L-2
15. 1" Gas Line USA L-2

VALVE SEALS

7. JM - 365281 Load Line
8. APC - P13214 Back Side
9. JM - 300431 Load Line
10. APC - P14235 Back Side
11. APC - P14641 Oil Dump Line
12. APC - P14964 Oil Dump Line
13. APC - P07572 Equalizer Line

USA L-1
Section 04-33S-40W
Morton County, Kansas

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STATE CORPORATION COMMISSION

JUL 21 1992

CONSERVATION DIVISION
Wichita, Kansas
REVISED 4/92

BLM/Tulsa Office
Attn: Jim Mason and Joyce Ball
9522-H East 47th Place
Tulsa, OK 74145

BLM-TULSA D.O.

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USDA, FOREST SERVICE
SURFACE USE AND ENVIRONMENTAL DECISION SUMMARY
APD/SURFACE USE PLAN-SUNDRY: Facility/Flowline installation

LEASE NO: KSNM 67920 WELL: U.S.A "L" No.1 OPERATOR: ANADARKO

SECTION: 4 T33S R40W 6PM COUNTY: STEVENS Morton X STATE: KS

X

It is recommended that the SUNDRY be:

- Accepted without revision (all environmental concerns are met in the Surface Use Plan).
 Accepted with the following "conditions of approval":
 Not be approved (reasons listed below).

AND:

- Cultural resource survey is satisfactory--James Brectel
 Bureau of Land Management Bond No. _____ amount \$ _____ is sufficient. Copy enclosed.
 N/A Additional bonding is required for surface resource protection in the amount of \$ _____.
 N/A Date NOS/APD posted by the Forest Service.

THE FOREST SERVICE HAS NO OBJECTION TO APPROVAL OF THIS SUNDRY NOTICE
CONDITIONS OF APPROVAL FOR PIPELINE INSTALLATION WERE INCORPORATED INTO THE
CONDITIONS OF APPROVAL FOR THE APD

The activities described in the Surface Use Plan and Decision Memo are in accordance with Bureau of Land Management/Forest Service NEPA documentation, the Pike & San Isabel National Forest, and the Cimarron National Grassland Surface Use Planning Procedures.

Approved by: Richard J. Perrin Title: Minerals Specialist Date: 7/1/92
for JOE HARTMAN DISTRICT RANGER STATE CORPORATION COMMISSION

JUL 21 1992

CONSERVATION DIVISION
WICHITA, KANSAS