

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991 **CORR**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other BLM-TULSA D.U.

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENOV. Other JUN 24 10 24 AM

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 15-129-21,119 DATE ISSUED 2-3-92

15. DATE STUDDED 3-11-92 16. DATE T.D. REACHED 3-22-92 17. DATE COMPL. (Ready to prod.) 6-2-92 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3265.5 GR 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 6000 21. PLUG, BACK T.D., MD & TVD 5438 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5296-5324 Morrow "D" 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL/GR; CNL/LDT/GR; Microlog 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24#	1536	12 1/4	Pozmix & Common	None
5 1/2 J-55	15.50#	5440	7 7/8	Pozmix & Thixset & Prem "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5055	None

31. PERFORATION RECORD (Interval, size and number)

5324-5318, 5316-5314 - 1 SPF = Total Shots 6
5296-5324 - 4 SPF - Total Shots 112

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5324-14</u>	<u>A/1000 gals 7 1/2% HCL acid</u>
<u>5296-5324</u>	<u>A/2800 gals 7 1/2% HCL acid.</u>
	<u>F/42,000 gal 40# x=linked 4% KCL & 150,860# 20/40 sd.</u>

33. PRODUCTION

DATE FIRST PRODUCTION 5-19-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
<u>6-2-92</u>	<u>24</u>		<u>→</u>	<u>128</u>	<u>87</u>	<u>120</u>	<u>680</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
<u>35</u>	<u>35</u>	<u>→</u>	<u>128</u>	<u>87</u>	<u>120</u>	<u>41.4</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
KCC ACO-1, Electric Logs, Drillers Log, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly J. Williams TITLE Engineering Technician DATE 6-17-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE REVERSE SIDE FOR DISTRIBUTION

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Datum		
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.
B/Stone Corral	1546	Copy of Core Analysis attached.
Chase	2242	
Krider	2256	
Winfield	2306	
Toward	2368	
Ft. Riley	2432	
Florence	2476	
Wreford	2518	
Council Grove	2538	
Admire	2780	
Wabaunsee	2972	
Topeka	3215	
Huebner	3712	
Toronto	3728	
Lansing	3836	
Kansas City	4206	
Marmaton	4506	
Cherokee	4704	
Morrow	5110	
T/Morrow "D"	5296	
Lower Morrow	5424	
Morrow "G"	5466	
Keyes	5572	
Chester	5648	
St. Genevieve	5674	
St. Louis	5822	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
sand-redbed	0	
redbed	485	
shale-lime	2171	
lime-shale	2476	
shale-lime	2705	
lime-shale	3137	
shale-lime	3314	
lime-shale	3717	
shale-lime	3859	
lime-shale	3982	
shale-lime	4291	
lime-shale	4582	
shale-lime	4699	
lime-shale	4809	
shale-lime	5065	
lime-shale	5446	
shale-lime	5570	
lime-shale	5654	
shale-lime	5762	
lime-shale	5927	

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 PLEASE FILE
 DIRECT AGENCY
 Kansas Corporation Commission
 1000 EAST 10TH AVENUE
 TOPEKA, KANSAS 66603