

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

15-129-20167-0000
CORR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS SA D.O.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. *San Valeriano, Kansas: KS NM 67923 + 5718010100 KS NM 67924*
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL Section 6-33S-40W1

7. If Unit or GA Agreement Designation
KS NM 74126X

8. Well Name and No.
Santa Fe Trail Unit "A" #2-1

9. API Well No.
15-129-20,167

10. Field and Pool, or Exploratory Area
Santa Fe Trail Unit "A"

11. County or Parish, State
Morton, Kansas

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Roll wellbore w/9 ppg drlg mud. Pmp 2 sxs hulls & 5 sxs common cmt to 5300'. Shoot casing off @ freepoint, trip out of hole to 1656'. Pmp 50 sxs common cmt, displace to 1556' w/25 bbl of 9 ppg drlg mud. TOH w/casing to 800', pmp 50 sxs cmt. TOH w/casing to 50'. Pmp 15 sxs common cmt to 3'. TOH w/casing, cut off and cap 3' below surface. Restore location.

BIA _____
OTHER AGENCY Kansas Corporation Commission
TECH _____
LEASE FILE _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1992
CONSERVATION DIVISION
Wichita, Kansas

14. I hereby certify that the foregoing is true and correct
Signed J. L. Ashton Title Division Production Manager Date 3/17/92

(This space for Federal or State office use)
ACCEPTED FOR RECORD (ORIG. SGD) VIRGIL R. PAULS ONLY
Approved by _____ Title CHIEF, BRANCH OF FLUID OPERATIONS Date JUL 13 1992
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.