

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **CORR**

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other BLM-TULSA D.O.

1b. TYPE OF COMPLETION: NEW WELL WORK OVER REKEY PLUG BACK DIFF. EXHAUST Other JUN 24 10 25 AM '92

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 733' FNL & 1716' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 15-129-21,116-00100 DATE FILED 2-3-92

5. LEASE DESIGNATION AND SERIAL NO.
KS GLO 09958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
KS NM 75014

8. FARM OR LEASE NAME, WELL NO.
US Government "C" No. 2

9. API WELL NO.
15-129-21,116 0000

10. FIELD AND POOL, OR WILDCAT
Stirrup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2-33S-40W

12. COUNTY OR PARISH
Morton

13. STATE
Kansas

15. DATE SPUDDED 4-11-92 16. DATE T.D. REACHED 4-26-92 17. DATE COMPL. (Ready to prod.) 5-29-92 18. ELEVATION (DP, RKB, RT, GR, ETC.)* 3215.8 GR 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 5960 21. PLUG BACK T.D., MD & TVD 5377 22. IF MULTIPLE COMPL., HOW MANY? NA 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5248-5280 O.A. Morrow "D"

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/SFL/GR; CNL/LDT/GR; Microlog; Dipmeter

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24#	1510	12 1/4	Surf/625 sxs Poz/200sxs Class H	0
5 1/2 J-55	15.50#	5421	7 7/8	50 sxs Poz/105 sxs Thickset	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5256	None

31. PREPARATION RECORD (Interval, size and number)

5280-5268
5262-5256 W/one hole per 2'
5256-5248

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5248-5280</u>	<u>2600 gals 7 1/2% HCL acid.</u>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>5-29-92</u>	<u>Flowing</u>	<u>Producing</u>

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>5-29-92</u>	<u>24</u>	<u>45/64</u>	<u>→</u>	<u>151</u>	<u>0</u>	<u>0</u>	<u>NA</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>50</u>	<u>650</u>	<u>→</u>	<u>151</u>	<u>0</u>	<u>0</u>	<u>36.6° API @ 60°</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
None

TEST WITNESSED BY
JUL 17 1992

35. LIST OF ATTACHMENTS
KCC ACO-1, Electric Logs, Drillers Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly J. Williams TITLE Engineering Technician DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE REVERSE SIDE FOR DISTRIBUTION

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	Datum	
		ROCKSOLIX	DESCRIPTION, CONTENTS, ETC.
		3216	DST #1 (5250-5286 U. Morrow "D" sd) GTS in 16 minutes, 30-60-60-120, IHP 2383, IFP 422-592, ISIP 1467, FFP 583-1027, FSIP 1436, FHP 2383, BHT 140°, Rec 5286 clean gas-oil, sampler rec - 1700 cc oil, 36.6° API @ 60°, 760 psi.
B/Stone Corral	1518		
Chase	2224		
Krider	2244		
Winfield	2290		
Towanda	2350		
Ft. Riley	2414		
Florence	2462		
Wreford	2505		
Council Grove	2524		
Admire	2770		
Wabauunsee	2958		
Topeka	3204		
Huebner	3700		
Toronto	3715		
Lansing	3822		
Kansas City	4194		
Marmaton	4494		
Cherokee	4648		
Morrow	5104		
T/Morrow "D"	5246		
T/Lower Morrow	5382		
T/Keyes	5520		
Chester	5614		
St. Genevieve	5648		
St. Louis	5770		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
sand-redbed	0	
redbed	1260	
shale-lime	2002	
lime-shale	2389	
shale-lime	2639	
lime-shale	3084	
shale-lime	3280	
lime-shale	3705	
shale-lime	3852	
lime-shale	4120	
shale-lime	4207	
lime-shale	4317	
shale-lime	4387	
lime-shale	4534	
shale-lime	4617	
lime-shale	4903	
shale-lime	4994	
lime-shale	5084	
shale-lime	5262	
lime-shale	5285	
shale-lime	5301	
lime-shale	5371	
shale-lime	5568	
lime-shale	5709	
shale-lime	5778	

OMR ASSOCIATION
 Kansas Corporation Commission
 LEASE FILE