

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1988

0022
15-129-21167-0000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. KS NM 67918
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME D.O.
2. NAME OF OPERATOR Anadarko Petroleum Corporation			7. LEASE AGREEMENT NAME PH 192
3. ADDRESS OF OPERATOR P. O. Box 351, Liberal, KS 67905-0351			8. FARM OR LEASE NAME USA "I"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 810' FNL & 960' FWL At proposed prod. zone: Same			9. WELL NO. 4
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6.5 miles north			10. FIELD AND POOL, OR WILDCAT Stirrup
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 810'	16. NO. OF ACRES IN LEASE 80	17. NO. OF ACRES ASSIGNED TO THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Exhibit C-2	19. PROPOSED DEPTH 6000'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3214'			22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	1500	See #1
7 7/8"	5 1/2"	15.5	6000	See #2

1. Drill 12 1/4" Hole to - 1500' set 8 5/8" 24# K-55 ST&C csg and cement with 500 sxs poz W/4% gel CaCl 2 + 200 sxs Com W/2% CaCl 2 with good returns to surface.
2. Drill 7 7/8" hole to 6000', set 5 1/2" 15.5# K-55 ST&C csg. If production is indicated then cement with 50 sxs lightweight (65/35 pozmix W/6% gel) 1/2#/sx cellophane flakes and 215 sxs Thixset W/5% KCL, 1/4#/sx cellophane flakes, and 5#/sx gilsonite. Expected fillup is 4800' from surface.

EXHIBITS ATTACHED

- | | |
|---------------------------------|---------------------------------|
| A. Location and Elevation | C-2. Location of Existing Wells |
| B. Drilling Plan | C-3. Site Facility Diagram |
| B-1. Pressure Control Equipment | C-4. Drillsite Layout |
| C. Surface Use Plan | C-5. Pipeline Layout |
| C-1. Access Road | D. Culture Resource Survey |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: *L. Ashton* TITLE: Division Production Manager DATE: 11-30-92
L. Ashton
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: *Jim Masaba (ACTING)* TITLE: CHIEF, BRANCH OF FLUID OPERATIONS
CONDITIONS OF APPROVAL, IF ANY: _____

KANSAS Corporation Commission

RECEIVED
STATE CORPORATION COMMISSION

DEC 23 1992

*See Instructions On Reverse Side