

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

Coll

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. ENV. [] Other []

2. NAME OF OPERATOR: Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.: P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FNL & 660' FWL

5. LEASE DESIGNATION AND SERIAL NO.: KS NM 67918
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: '92 KS NM 75007
8. FARM OR LEASE NAME, WELL NO.: USA "I" No. 3
9. API WELL NO.: 15-129-21,118 0000
10. FIELD AND POOL, OR WILDCAT: Stirrup
11. SEC., T., R., H., OR BLOCK AND SURVEY OR AREA: Sec. 3-33S-40W

14. PERMIT NO.: 15-129-21,118 DATE ISSUED: 2-3-92

12. COUNTY OR PARISH: Morton 13. STATE: Kansas

15. DATE SPUDDED: 3-27-92 16. DATE T.D. REACHED: 4-9-92 17. DATE COMPL. (Ready to prod.): 6-2-92 18. ELEVATIONS (DP, RKB, RT, GR, ETC.): 3242.6 GR 19. ELEV. CASINGHEAD: NA

20. TOTAL DEPTH, MD & TVD: 5950 21. PLUG BACK T.D., MD & TVD: 5373 22. IF MULTIPLE COMPL. HOW MANY?: NA 23. INTERVALS DRILLED BY: ROTARY TOOLS [X] CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5264-5296 Morrow 25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL/SFL/GR; CNL/LDT/GR; Microlog 27. WAS WELL CORED: No

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8 J-55 and 5 1/2 J-55.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include Liner Record (None) and Tubing Record (2 3/8).

31. PERFORATION RECORD (Interval, size and number): 5284-5296 - 4 SPF = Total Shots 48; 5264-5278 - 1 SPF = Total Shots 8

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row: 5284-5296, 1200 gals 7 1/2% HCL acid.

33. PRODUCTION: DATE FIRST PRODUCTION: 5-21-92; PRODUCTION METHOD: Pumping; WELL STATUS: Producing

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Row: 5-23-92, 24, 96, 36, 50, 375.

Table with 8 columns: FLOW, TUBING PERM., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.). Row: 35, 35, 96, 36, 50, 42.5.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS: KCC ACO-1, Drillers Log, Electric Logs, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Beverly J. Williams TITLE: Engineering Technician DATE: 6-17-92

SEE REVERSE SIDE FOR DISTRIBUTION

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	Datum		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
		FORMATION	3243			MEAS. DEPTH	TRUE VERT. DEPTH
B/Stone Corral	1522				sand-redbed	0	
Chase	2218				redbed	994	
Krider	2242				shale-lime	2198	
Winfield	2280				lime-shale	2534	
Toward	2344				shale-lime	2756	
Ft. Riley	2410				lime-shale	3012	
Florence	2454				shale-lime	3456	
Wreford	2494				lime-shale	3770	
Council Grove	2516				shale-lime	3897	
Admire	2752				lime-shale	4165	
Wabaunsee	2948				shale-lime	4295	
Topeka	3190				lime-shale	4571	
Huebner	3684				shale-lime	4668	
Toronto	3698				lime-shale	4863	
Lansing	3804				shale-lime	4955	
Kansas City	4172				lime-shale	5225	
Marmaton	4478				shale-lime	5366	
Cherokee	4674				lime-shale	5472	
Morrow	5072				shale-lime	5698	
T/Morrow "A" Sd	5087				lime	5769	
T/Morrow "D" Sd	5262				lime-shale	5863	
Lower Morrow	5402				shale-lime	5947	
Lower Morrow "G"	5444						
Keyes	5542						
St. Genevieve	5634						
St. Louis	5782						

BIA
 OTHER AGENCY
 Kansas Corporation Commission
 LEASE FILE
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