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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM-710 SA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 10 11 00

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
KS:NM 67011

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

KS NM 75014

8. Well Name and No.

USA "K" No. 1

9. API Well No.

15-129-20,949 0000

10. Field and Pool, or Exploratory Area

Stirrup

11. County or Parish, State

Morton Co., Kansas

1. Type of Well

Oil Well  Gas Well  Other Dual

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1430' FWL  
Section 2-33S-40W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Frac U. Morrow "D" additional perforations

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subsequent report to abandon the Upper Morrow "A" zone (oil) and perforate and fracture stimulate the Upper Morrow "D" zone (gas).

MIRUCR. TOH w/5/8" rods and pmp. Pmpd 100 bbls 2% kcl wtr to kill well. Unlatch short string from anchor, TOH w/tbg. Unlatch long string from Retriva "D" pkr, TOH w/tbg, pmpd 200 bbls 2% KCL wtr to kill well. Rel pkr @ 5194', pmpd 80 bbls 2% KCL wtr to control well. TOH w/tbg & pkr. MIWL. Set CIBP @ 5110'. TIH W/2-7/8" pkr & tbg, set pkr @ 4650. Ld backside w/50 bbl 2% KCL wtr. Press tstd to 500#, ok. Pmpd 25 bbl 2% KCL wtr dwn tbg to establish IR, 3 BPM @ 300#. Cmt w/50 sxs LWL cmt, displace w/27 bbl 2% KCL wtr. Sqz to 1000# for 30 mins, ok. Rel pkr, TOH w/tbg & pkr. Tag top of cmt @ 4776', do to 5080'. Press tstd 1000#, held ok. TIH to CIBP @ 5110', do to 5320'. MIWL. Perf 5212-5246' w/4 spf. Set pkr @ 5160'. Ld backside w/2% KCL wtr, press to 500#, ok. Pmpd 4000 gals 7 1/2% Fe HCL acid. Frac w/32,100 gals 35# x-linked gelled 2% KCL wtr & 112,700# sd. MP 4807, AP 4450, IR 15.5 BPM, ISDP 2145, 5 min 1174, 10 min 677, 15 min 400, BLTR 912. WO gel to brk. Rel pkr. TIH W/2-7/8" tbg, sn @ 5189'. Wash over sd line. Set sn @ 5122'. Turn on to sales line 5/24/93. State Test: GV 2606 MCFD.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Ashton

Title Division Production Manager

Date 9-6-94

(This space for Federal or State office use)

Approved by WILL RONALD BARTEL  
Conditions of approval, if any:

VIRGIL L. PAULI  
CHIEF BRANCH OF  
FLUID OPERATIONS

Date

RECEIVED  
SEP 23 1994  
KANSAS CORPORATION COMMISSION

SEP 26 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Kansas Corporation Commission

CONSERVATION DIVISION  
WICHITA, KANSAS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM-TULSA D

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Stirrup

11. County or Parish, State

Morton Co., Kansas

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment U. Morrow "A" Zone
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Frac U. Morrow "D" additional perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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RECEIVED  
STATE CORPORATION COMMISSION  
SEP 13 1994  
CONV. DIVISION

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Production Manager

Date 9-1-94

(This space for Federal or State office use)

Approved by CONROD W. WELLS : ACTING

Title VIRGIL L. PAULI  
CHIEF, BRANCH OF  
FLUID OPERATIONS

Date SEP 08 1994