KANSAS						(	عالر			
KANSAS	#10\  n#505	<u>ک</u>				J				
WELL COMPLETION REPORT AND DRILLER'S LOG								s. 28 T. 33 R. 29 W		
API No. 15	Lo	Loc. C N/2 N/2								
	c,	CountyMeade								
Operator	0÷1 Cammanı						640 Acres			
Address	Oil Company							<u>м</u> Т ј ј ј ј ј ј ј .		
720 Fourth Financial Center, Wichita, KS 67202								160		
Well No.	Lease Name									
1-28 BENDER								6		
Footage Location							┝	-   -   -   -   -   -   -   -   -   -		
660 feet from	(N) <u>№ ) line</u>		2640 feet Pologist	from (E) (W)	line		160			
Principal Contractor			Macklin Armstrone					~¦─¦─┤─┤ <sup>™</sup> ┤┤		
Sage Drilling pud Date Completed		Ťo	Total Depth P.B.T.D.				Locat	e well correctly		
8/23/81	10/8/81	R	TD 5960'			Ele	Elev.: Gr.			
Directional Deviation			Oil and/or Gas Purchaser			DF	•	кв2630		
NA				<del>.</del>						
			CASING	RECORD						
Report of all strir	ngs set surface,	intermediat	e, production, et	c.						
Purpose of string	Sixe hole drilled	Size casing : (in O.D.)	Weight Ibs/ft.	Setting depth	Type cei	ment	Socks	Type and percent additives		
Surface	12½"	8 5/8''	24#	1604'	Lite Class "		500 700_			
Burrace	127	0 3/0	241	R84121,	Lite		75			
Production		5 1/2"		- <del>5999'</del>	50/50 P	02 I	125	·		
		_								
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		<del></del>				- 1				
	LINER RECOF	RD.				PERFORAT	TON RECO	RD		
Top, ft.	LINER RECOF		cement	Shots	per ft.		ION RECO	RD Depth interval		
Top, ft.			cement		per ft.		<b>Б</b> type	Depth interval		
Top, ff.	Bottom, ft.	Sacks	s cement	4		Sixe	6 type	Depth interval		
	Bottom, ft.  TUBING RECO	Sacks				Sixe	<b>Б</b> type	Depth interval		
Top, ft.	Bottom, ft.	Sacks	s cement or set at	4		Sixe	6 type	Depth interval		
	TUBING RECO	Sacks PRD	or set at	4		Sixe	6 type	Depth interval 5880–94 *		
	TUBING RECO	Packs Packs		4		Sixe	b type	Depth interval 5880–94 *		
Sixe	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs	or set at	4 4 CEMENT SQ	UEEZE REC	Sixe	type J De	5880-94 ' 5806-20 '		
	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs	or set at	CEMENT SQ	UEEZE RECO	Sixe	type J De	5880-94' 5806-20'		
Sixe	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs	or set at	CEMENT SQ	UEEZE REC	Sixe	type J De	5880-94 ' 5806-20 '		
Sixe	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs	or set at	CEMENT SQ	UEEZE RECO	Sixe	type J De	5880-94 ' 5806-20 '		
Sixe	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs	CTURE, SHOT,	CEMENT SQ	UEEZE RECEIVE	Sixe	type J De	5880-94 ' 5806-20 '		
1500 gals. 15	Bottom, ft.  TUBING RECO Setting depth  Amou	Packs Packs CID, FRAC	CTURE, SHOT,	CEMENT SQ	RECEIVE	Sixe	type J De	5880-94 ' 5806-20 '		
Sixe 1500 gals. 15	Setting depth  Amou	Packs  Packs  CCID, FRAC	INITIAL PR	CEMENT SQ	RECEIVE MAY 1 7 7 CC WICH gas lift, etc.) ) Water	Sixe	5880-94	5880-94 ' 5806-20 '		

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Imperial Oil C	ompany Lease Name			<del></del>			
1-28	Gas well						
	BENDER		Odd WCII				
S 28 T 33 R 29 W	·			<u> </u>			
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	ushion used, time tool open, flowing a PTION, CONTENTS, ETC.	nd shut-in pressures	BOTTOM	NAME	DEPTH		
- FORMATION DESCRI	71104, 604 [2413, 214.		80110	NAME	DEFIN		
DST #2 5846-5960'  DST #3 5863-5960'  DST #4 5879-5960'  GTS/21", ga. 50 MC1  Rec. 245' GCM  IFP: 32-32# IS3	Rec. 489' HGCM ISIP: 1458# FSIP: 1458#  Misrun  60/120/120/180 Fincr. to 115 MCF IP: 2045# IP: 2045#			LTD	5729 (-3099 5774 (-3144 5780 (-3150 5802 (-3172)		
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.			
Date Received		Attorney-in-Fact  October 30, 1981					
	<b>\</b>			Data			

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