

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

JAN 24 2006

S. 26 T. 33S. R. 41 ^W

API No. 15 — 129 — 20,138 — ~~6000~~
County Number CONSERVATION DIVISION
WICHITA, KS

Loc. C NE NE
County Morton

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

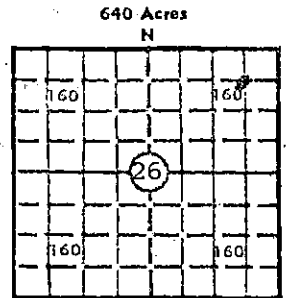
Well No. 1 Lease Name MOORE "B"

Footage Location
660 feet from (N) line 660 feet from (E) line

Principal Contractor DaMac Drilling Co. Geologist Wayne Verrett

Spud Date 3/24/74 Date Completed 7/3/74 Total Depth 5800' P.B.T.D. 2498

Directional Deviation 1-1/4 deg @ 5800 Gas Purchaser Panhandle Eastern Pipe Line Co.



Elev.: Gr. 3321'
DF 3330' KB 3331'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1453'	Pozmix Common	500 200	4% gel 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	2759	Pozmix	250	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		2450-2496'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2485'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% HCl	2450-2496 O.A.
E/80,000 gal wtr + 60,000# riversand	2450-2496 O.A.

INITIAL PRODUCTION

Date of first production February 29, 1980 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	215 MCF	80 bbis.	CFPB

Disposition of gas (vented, used on lease or sold) Sold Producing interval (s) 2450-2496 O.A.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

MOORE "B"

Gas

S 26 T 33S R 41 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Red Cave
Topeka
Swope (Kansas City)
Cherokee
Upper Morrow
Lower Morrow
Mississippian
St. Louis

1453'
3125'
4144'
4607'
4960'
5252'
5560'
5622'

1547'
3157'
4160'
4620'
5088'
5352'
5575'
5638'

LOGS:

Schlumberger
Borehole Compensated
Sonic Log-Gamma Ray
Compensated Neutron-
Formation Density

(SEE ATTACHED PAGE FOR DSTs)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Paul Campbell, Division Production Manager
Title

March 11, 1980
Date

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 24 2006

CONSERVATION DIVISION
WICHITA, KS

CORE "B" #1
Section 26-33S-41W
Morton County, Kansas

Drill-Stem Tests:

DST #1 1450-1547 (Redcave) 30-45-30-45, open w/strong blow, rec 753' muddy water, IFP 62-252, ISIP 436, FFP 282-370, FSIP 436, HP 667-641.

DST #2 5520-5665 (St. Louis) 30-45-30-45, open w/wk blo, rec 480 DM, IFP 206-183, ISIP 1603, FFP 275-321, FSIP 1420.

DST #3 5220-5272 (Morrow G) 30-45-30-45, open w/wk to fair blo, rec 540' muddy water, IFP 138-229, ISIP 1283, FFP 243-275.

DST #4 5284-5422 (Keyes), straddle 30-45-30-45, open w/wk blo, rec 625' DM, IFP 390-413, ISIP 1146, FFP 413-413, FSIP 1100.

DST #5 4842-5166 (Upper Morrow), straddle 30-45-30-45, open w/strong blo, rec 658 DM, IFP 275-802, ISIP 1466, FFP 413-505, FSIP 1283.

DST #6 4560-4616 (Cherokee), straddle 30-45-30-30, open w/wk inc to strong blo, rec 400 SGC muddy water, IFP 206-252, ISIP 367, FFP 252-252, FSIP 275.

DST #7 4095-4158 (Lower KC Lime), mis run, pkr leaking.

DST #8 3125-3155 (Topeka) 30-45-30-45, open w/strong blo, GTS 3 min, Ga 7.5 MCFD 30 min, rec 930' muddy water, IFP 252-310, ISIP 504, FFP 367-436, FSIP 504.

DST #9 3143-3154 (Topeka) 30-45-30-45, open w/GTS 3 min, 30 min ga 5.6 MCFD, rec 570' wtr, IFP 161-229, ISIP 482, FFP 229-298, FSIP 482.