

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

15-129-21343-0001

CORR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BLM-TULSA D.O.

5. Lease Designation and Serial No.

KS NM 67926

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

USA Low "I" No. 2H

2. Name of Operator

9. API Well No.

15-129-21,343-00-01

3. Address and Telephone No.

10. Field and Pool, or Exploratory Area

Hugoton

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

Morton County, Kansas

660' FSL & 1750' FWL Section 9-33S-40W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Name, Field Change</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The USA Low "I" No. 2, Cimarron Valley Field was drilled to a total depth of 5950' on 10/11/94. The Keyes zone was determined dry. The well was plugged back as a Hugoton Infill well (Chase zone), casing was set at 2600'. The well name will be changed to: USA Low "I" No. 2H. The Field will be changed to: Hugoton.

In accordance with 43 CFR 3162.3-4 and Section V of Onshore Oil & Gas Order No. 2 Drilling Operations on Federal and Indian Oil & Gas Leases, Section III, G. (1) (b) (v), page 46810, the open hole exists from TD 5950' to base of production casing at 2600' (3,350' total) with no migratable zones.

RECEIVED
STATE CORPORATION COMMISSION
NOV 07 1994
CONSERVATION DIVISION
BIRMINGHAM, ALABAMA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Production Manager Date 10/27/94

(This space for Federal or State office use)
Approved by (ORIG. SGD.) VIRGIL L. PAULI Title VIRGIL L. PAULI CHIEF, BRANCH OF FLUID OPERATIONS Date NOV 3 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Kansas Corporation Commission