



I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zimbelman 1-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/14

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Signature: *David Martney*  
Title: Production Assistant

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W380

Zimbelman 01-24

St. Francis

St. Francis

None

June-17<sup>th</sup>

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
6/1/2013	55	68		42	0
6/2/2013	60	73		40	0
6/3/2013	57	70		40	0 turn on pumping unit
6/4/2013	72	85		39	0
6/5/2013	49	62		39	0
6/6/2013	51	64		41	0
6/7/2013	114	127		41	9
6/8/2013	119	132		8	24
6/9/2013	122	135		0	24
6/10/2013	127	140		0	24
6/11/2013	127	140		0	24
6/12/2013	132	145		0	24
6/13/2013	128	141		0	24
6/14/2013	130	143		0	24
6/15/2013	131	144		0	24
6/16/2013	132	145		0	24
6/17/2013	132	145		0	24
6/18/2013	133	146		0	24
6/19/2013	134	147		0	24
6/20/2013	134	147		0	24
6/21/2013	133	146		0	24
6/22/2013	133	146		0	24
6/23/2013	119	132		0	5
6/24/2013	110	123		30	0
6/25/2013	103	116		42	0
6/26/2013	91	104		49	0
6/27/2013	82	95		52	0
6/28/2013	66	79		48	0
6/29/2013	64	77		46	0 started pumping unit
6/30/2013	54	67		42	0
7/1/2013					0

Total

599

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W380

Zimbelman 01-24

St. Francis

St. Francis

None

July-14

DATE	Casing PSI	STATIC	MCF	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2014	55	68	44	44	0	8
7/2/2014	54	67	44	44	0	8
7/3/2014	55	68	43	43	0	9
7/4/2014	55	68	43	43	0	10
7/5/2014	56	69	43	43	0	9 5 min bt
7/6/2014	56	69	43	43	0	8
7/7/2014	71	84	43	43	0	9
7/8/2014	57	70	42	42	0	10
7/9/2014	58	71	42	42	0	9
7/10/2014	58	71	42	42	0	8
7/11/2014	59	72	42	42	0	9
7/12/2014	61	74	41	41	0	10
7/13/2014	62	75	42	42	0	9
7/14/2014	72	85	41	41	0	10
7/15/2014	51	64	40	40	0	8
7/16/2014	51	64	40	40	0	9
7/17/2014	54	67	40	40	0	10
7/18/2014	54	67	40	40	0	9
7/19/2014	54	67	40	40	0	8
7/20/2014	54	67	40	40	0	10
7/21/2014	100	113	40	40	0	9
7/22/2014	129	142	27	27	22	8
7/23/2014	83	96	0	0	7	9
7/24/2014	62	75	42	42	3	2
7/25/2014	65	78	39	39	4	0 started pumping unit
7/26/2014	50	63	44	44	0	4
7/27/2014	52	65	40	40	0	8
7/28/2014	54	67	40	40	0	9
7/29/2014	56	69	40	40	0	10
7/30/2014	53	66	40	40	0	9
7/31/2014	54	67	40	40	0	10

Total

1227

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W380  
 Zimbelman 01-24  
 St. Francis  
 St. Francis  
 None  
 August-14

DATE	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
8/1/2014	54	67	39	6.5	6	0	19	
8/2/2014	54	67	39	6.5	6	0	19	
8/3/2014	56	69	39	6.5	6	0	19	
8/4/2014	53	66	39	6.5	6	0	19	5 min BT
8/5/2014	53	66	39	6.5	6	0	19	
8/6/2014	53	66	39	6.5	6	0	19	
8/7/2014	54	67	39	6.5	6	0	19	
8/8/2014	54	67	39	6.5	6	0	19	
8/9/2014	58	71	39	6.5	6	0	19	
8/10/2014	56	69	39	6.5	6	0	19	
8/11/2014	55	68	39	6.5	6	0	19	
8/12/2014	53	66	39	6.5	6	0	19	
8/13/2014	54	67	39	6.5	6	0	19	
8/14/2014	53	66	39	6.5	6	0	19	
8/15/2014	59	72	37	6.5	6	3	19	
8/16/2014	57	70	36	6.5	6	0	19	
8/17/2014	57	70	36	6.5	6	0	19	
8/18/2014	58	71	39	6.5	6	0	19	
8/19/2014	63	76	39	6.5	6	2	19	
8/20/2014	63	76	39	6.5	6	0	19	
8/21/2014	57	70	36	6.5	6	0	19	
8/22/2014	57	70	35	6.5	6	0	19	
8/23/2014	51	64	35	6.5	6	0	19	
8/24/2014	53	66	34	6.5	6	0	19	
8/25/2014	68	81	34	6.5	6	0	19	
8/26/2014	54	67	34	6.5	6	0	19	
8/27/2014	57	70	34	6.5	6	0	19	
8/28/2014	65	78	34	6.5	6	0	9.5	
8/29/2014	52	65	23	6.5	6	5	9.5	
8/30/2014	64	77	38	6.5	6	0	19	
8/31/2014	65	78	33	6.5	6	0	19	

Total

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