

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-151-21-780 ⁰¹⁸⁹⁸ ~~0000~~ (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR VINCENT OIL CORPORATION OPERATORS LICENSE NO. 5004 ^{9/80}

ADDRESS 125 N. MARKET SUITE 1110 WICHITA, KANSAS 67202 PHONE # (316) 262-3573

LEASE (FARM) Eubank WELL NO. 1 WELL LOCATION SW SW COUNTY Pratt

SEC. 34 TWP. 28 S RGE. 12 ~~(E)~~ or ~~(W)~~ TOTAL DEPTH 4445' PLUG BACK TO 4200'

Check One:

OIL WELL _____ GAS WELL x D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 414' CEMENTED WITH 275 SACKS

CASING SIZE 4 1/2" SET AT 4444' CEMENTED WITH 150 SACKS

PERFORATED AT 4171 to 4175 feet

CONDITION OF WELL: GOOD x POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL According to rules & reg's
of District #1
STATE CORPORATION COMMISSION
11-30-89
NOV 30 1989

(If additional space is needed use back of form)
Wichita, Kansas

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACC-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 12-15-89

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

CLINT BASE PHONE # (913) 798-3995

ADDRESS Ness City Ks 67560

PLUGGING CONTRACTOR PLAINS INC LICENSE NO. 4072 ^{1/90}

ADDRESS Ness City Ks 67560 PHONE # (913) 798-3995

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Clint Base
(Operator or Agent)

DATE: 11-29-89

①



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE
MAR 07 1990
EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

December 7, 1989
NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Vincent Oil Corporation
125 N. Market, Suite 1110
Wichita, KS 67202

Eubank 1
SW SW
Sec. 34-28-12W
Pratt County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht

Shari Feist Albrecht
Director

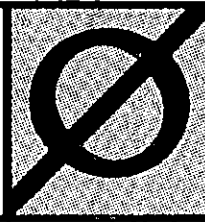
District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

15-151-21298-60-00

FORM 925322 REV. (8-80)



Compensated **Densilog**[®]
 Compensated **Neutron**
Gamma Ray



FILE NO.	COMPANY <u>VINCENT OIL CORPORATION</u>		
API NO.	WELL <u>EUBANK NO. 1</u>		
<u>TIGHT HOLE!!</u>	FIELD <u>KAN-OPENER EXT.</u>		
	COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>	
LOCATION:		<u>C-SW-SW</u>	Other Services <u>DIFL</u>
SEC <u>34</u>	TWP <u>28S</u>	RGE <u>12W</u>	

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1906</u>	Elev. <u>1915</u>
Log Measured from <u>KELLY BUSHING</u>	<u>9</u> Ft. Above Permanent Datum	KB <u>-</u>
Drilling Measured from <u>KELLY BUSHING</u>		DF <u>1906</u>

Date	<u>6-24-83</u>			
Run No.	<u>ONE</u>			
Service Order	<u>84211</u>			
Depth—Driller	<u>4445</u>			
Depth—Logger	<u>4444</u>			
Bottom Logged Interval	<u>4442</u>			
Top Logged Interval	<u>2700</u>			
Casing—Driller	<u>8-5/8 @ 413</u>	@	@	@
Casing—Logger	<u>415</u>			
Bit Size	<u>7-7/8"</u>			
Type Fluid in Hole	<u>CHEMICAL</u>			
Density and Viscosity	<u>9.1 46</u>			
pH and Fluid Loss	<u>12.0 9.6 cc</u>			
Source of Sample	<u>FLOWLINE</u>	STATE COMMISSION	COMMISSION	
Rm @ Meas. Temp.	<u>.372 @ 80°F</u>	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.279 @ 80°F</u>	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	<u>.465 @ 80°F</u>	@ °F	@ °F	@ °F
Source of Rmf and Rmc	<u>MEAS</u>	CONSERVATION	FLUOR	
Rm @ BHT	<u>.252 @ 118°F</u>	@ °F	@ °F	@ °F
Time Since Circ.	<u>4 HRS.</u>			
Max. Rec. Temp. Deg. F.	<u>118 °F</u>	°F	°F	°F
Equip. No. and Location	<u>6340 GB</u>			
Recorded By	<u>DIRK BECKER</u>			
Witnessed By	<u>GREG TUCKER</u>			