

**STATE OF KANSAS - CORPORATION COMMISSION**  
**STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

62

15-175-20653-00-00

TYPE OF TEST:		INITIAL	ANNUAL	SPECIAL	TEST DATE	
STATE		MULTI-POINT			03-15-83	
COMPANY			LEASE	WELL NO.		ACRES
ANADARKO PROD CO			HACKER TRUST 1	640		640
COUNTY	LOCATION	SEC.	TWN./BLK.	RNG./SRVY.	LEASE NO.	
SEWARD	SW	022	0345	034W	175-00000000	
FIELD	FIELD NO.	RESERVOIR	PIPE LINE CONNECTION			
HUGOTON	-	KRIDER	ANADARKO			
COMPLETION DATE		TOTAL DEPTH	PLUG BACK T.D.		ELEVATION	
03-20-82		2950	2919		2929	
CASING SIZE	WT.	I.D.	SET AT:	PERFORATIONS	FROM	TO
5.5000	14.00	5.0120	2934		2705	2766
TUBING: SIZE	WT.	I.D.	SET AT:	PERFORATIONS	FROM	TO
2.3750	4.70	1.9950	2674		0	0

TYPE OF COMPLETION		PACKER SET AT	PRODUCING THRU	RESERVOIR TEMP	P <sub>a</sub>	
SINGLE GAS		0	A	094 °F AT 02736	14.4	
L.	H.	G <sub>g</sub>	% CO	% N	H <sub>2</sub> S	PROVER
2736	2736	0.660	0.07	7.95	0.0	4
						METER RUN
						TAPS
						FLANGE

FLOW DATA					TUBING DATA		CASING DATA		DURATION OF FLOW HOURS
NO.	(PROVER) (LINE) ORIFICE SIZE	PRESS. PSIG.	DIFF. (IN) ROOTS	TEMP. °F	PRESS. PSIG.	TEMP. °F	PRESS. PSIG.	TEMP. °F	
31							180.5	60	168.0
1	4 X 1.000	121.0	2.0	60			174.3	60	0.5
2	4 X 1.000	122.0	6.0	60			163.3	60	0.5
3	4 X 1.000	123.0	11.5	60			153.2	60	0.5
4	4 X 1.000	124.0	19.0	60			135.2	60	0.5
5									

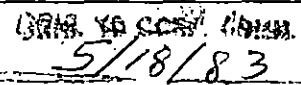
RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE PSIA	FLOW TEMPERATURE FACTOR (F <sub>t</sub> )	GRAVITY FACTOR (F <sub>g</sub> )	SUPER-COMP. FACTOR (F <sub>pv</sub> )	RATE OF FLOW Q, MCFD
1	4.8740	16.46	135.4	1.0000	1.230	1.012	100
2	4.8740	28.51	136.4	1.0000	1.230	1.012	174
3	4.8740	39.75	137.4	1.0000	1.230	1.012	241
4	4.8740	51.28	138.4	1.0000	1.230	1.012	311
5							


NO.	P <sub>r</sub>	TEMP. R	T <sub>r</sub>	Z	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	G.O.R.	MCF/DBL
1	0.21	520	1.45	0.977	188.7	35.6	2.4	0.000	0.000
2	0.21	520	1.45	0.977	177.7	31.6	6.4	A.P.I. Gravity	0.000 @ 60° F
3	0.21	520	1.45	0.977	157.6	28.1	9.9	G <sub>g</sub>	0.660
4	0.21	520	1.45	0.977	149.6	22.4	15.6	G <sub>m</sub>	0.660
5								P <sub>cr</sub>	658 psia
								T <sub>cr</sub>	358 R

**OPEN FLOW OR DELIVERABILITY CALCULATIONS**

P<sub>c</sub> 194.9 P<sub>c</sub><sup>2</sup> 38.0 P<sub>d</sub> \_\_\_\_\_ P<sub>d</sub><sup>2</sup> \_\_\_\_\_ P<sub>a</sub><sup>2</sup> 0.2

P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	$\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	$\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}\right]^n$	WELLHEAD OPEN FLOW	P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}$	$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}\right]^n$	DELIVERABILITY
0.0	0.0	0.000	0.000	0				STATE CORPORATION COMMISSION

  
 DATE 5/18/83  
 MAY 23 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

WELLHEAD OPEN FLOW		ANGLE OF SLOPE - 0		SLOPE, n	
REMARKS:					
APPROVED BY COMMISSION	CONDUCTED BY	CALCULATED BY	CHECKED BY		
	DON VANGIESON	UNIVAC 1110			

**STATE OF KANSAS - CORPORATION COMMISSION  
STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

TYPE OF TEST: <b>STATE</b>		INITIAL	ANNUAL	SPECIAL	TEST DATE <b>03-15-83</b>		
COMPANY <b>ANADARKO PROD</b>		LEASE <b>HACKER TRUST A 1</b>		WELL NO. <b>640</b>		ACRES <b>175-0037435</b>	
COUNTY <b>SEWARD</b>	LOCATION <b>C SW</b>	SEC. <b>022</b>	TWN./BLK. <b>034S</b>	RNG./SRVY. <b>032W</b>	LEASE NO.		
FIELD <b>HUGOTON</b>	FIELD NO.	RESERVOIR <b>KRIDER</b>	PIPE LINE CONNECTION <b>ANADARKO</b>				
COMPLETION DATE <b>08-20-82</b>		TOTAL DEPTH <b>2950</b>		PLUG BACK T.D. <b>2919</b>		ELEVATION <b>2929</b>	
CASING SIZE <b>5.5000</b>	WT. <b>14.00</b>	I.D. <b>5.0120</b>	SET AT: <b>2934</b>	PERFORATIONS FROM <b>2705</b>	TO <b>2766</b>		
TUBING: SIZE <b>2.3750</b>	WT. <b>4.70</b>	I.D. <b>1.9950</b>	SET AT: <b>2674</b>	PERFORATIONS FROM <b>0</b>	TO <b>0</b>		

TYPE OF COMPLETION <b>SINGLE GAS</b>		PACKER SET AT <b>0</b>	PRODUCING THRU <b>A</b>	RESERVOIR TEMP <b>094 °F AT 02736</b>	Pa <b>14.4</b>			
L. <b>2736</b>	H. <b>2736</b>	Gg <b>0.660</b>	% CO <b>0.07</b>	% N <b>7.95</b>	H2S <b>0.0</b>	PROVER <b>0.0</b>	METER RUN <b>4</b>	TAPS <b>FLANGE</b>

NO.	FLOW DATA				TUBING DATA		CASING DATA		DURATION OF FLOW HOURS
	(PROVER) (LINE) ORIFICE SIZE	PRESS. PSIG.	DIFF. (IN) ROOTS	TEMP. °F	PRESS. PSIG.	TEMP. °F	PRESS. PSIG.	TEMP. °F	
1	4 X 1.000	109.0	3.5	60			177.0	60	72.0
2							117.5	60	72.0
3									
4									
5									

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE PSIA	FLOW TEMPERATURE FACTOR (F <sub>t</sub> )	GRAVITY FACTOR (F <sub>g</sub> )	SUPER-COMP. FACTOR (F <sub>pv</sub> )	RATE OF FLOW Q, MCFD
1	4.8740	20.78	123.4	1.0000	1.230	1.010	126
2							
3							
4							
5							

NO.	P <sub>r</sub>	TEMP. R	T <sub>r</sub>	Z	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	RECEIVED STATE CORPORATION COMMISSION MAY 23 1983
1	0.19	520	1.45	0.980	131.9	17398.0	19236.0	G.O.R. 0.0000 MCF/BBL CONSERVATION DIVISION Wichita, Kansas 0.800 @ 60° F G <sub>m</sub> 0.650 P <sub>cr</sub> 658 psia 658 psia T <sub>cr</sub> 358 R 358 R
2								
3								
4								
5								

**OPEN FLOW OR DELIVERABILITY CALCULATIONS**

P<sub>c</sub> 191.4 P<sub>c</sub><sup>2</sup> 36634.0 P<sub>d</sub> 133.0 P<sub>d</sub><sup>2</sup> 17689.0 P<sub>a</sub><sup>2</sup> 207.0

P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	$\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	$\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}\right]^n$	WELLHEAD OPEN FLOW	P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}$	$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}\right]^n$	DELIVERABILITY
36427.0	19236.0	1.894	1.721	217	13945.0	0.985	0.987	124

ORIG. TO CORP. COMM.  
*5/18/82*

WELLHEAD OPEN FLOW	<b>217</b>	ANGLE OF SLOPE	<b>49 DEG 38 MIN</b>	SLOPE, n	<b>0.850</b>
REMARKS:					
APPROVED BY COMMISSION <i>R. Braker</i>	CONDUCTED BY <b>DON VANGIESON</b>	CALCULATED BY <b>UNIVAC 1110</b>	CHECKED BY		