

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-129-21148-0000
 Form C-5 Revised

Conservation Division

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 11-15-97

Company Lease Well No.
 Anadarko Petroleum Corp USA AC-1

County Location Section Township Range Acres
 Morton 660 FNL 1830 FWL 11 33 40

Field Reservoir Pipeline Connection
 Stimpus Upper Morrow Anadarko Gathering Co.

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At
 12-23-96 Single Oil 5543 N.A.

Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Pumping Gas Lift Oil 40.2 @ 60°

Flowing Casing Size Weight I.D. Set At Perforations To
 5.50 15.5 4.950 5558 5357 5400

Tubing Size Weight I.D. Set At Perforations To
 2.875 6.50 2.441 5342

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 11-14-97 Time 10:00 A.M. Ending Date 11-15-97 Time 10:00 A.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size
 Casing: 40 Tubing: 46

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	300	6	1 1/2	121.43	8	-	158.95	24.82		37.52
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range
 Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Orifice Tester Size	Orifice Size	Meter-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc. (Psig) or (Pd)			
Orifice Meter	2	.750		12	.6	.760	60°
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.779	26.4	3.979	1.147	1.000	1.000	-

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 12 Bbls./Day: 37.52 (GOR) = .3198 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of NOVEMBER 1997

For Offset Operator: Gary Winter For State Don Morgan For Company

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 . 1701 NORTH KANSAS AVE. . P.O. BOX 351 . LIBERAL, KANSAS 67905 - 0351



January 9, 1998

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm 2078
Wichita, Kansas 67202

Attn: Jim Hemmen

Re: USA "A" No. C-1
Sec. 11-33S-40W
Morton County, Kansas

Dear Mr. Hemmen:

Enclosed please find an annual Production Test and GOR Report (KCC Form C-5) for the referenced well. Please file accordingly.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Shawn D. Young".

Shawn D. Young
Division Production Engineer
JTC/sjc

Enclosure

cc: Well File
DMF

1-pttest.doc

RECEIVED
STATE CORPORATIONS COMMISSION

JAN 13 1998

CONSERVATION DIVISION
Wichita, Kansas