

**STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT**

15-175-20557-00-00

Conservation Division						Form C-5 Rev.
TYPE TEST	Initial:	Annual: X	Workover:	Reclass:	TEST DATE:	5/17/2004
Company ANADARKO PETROLEUM CORP.			Lease HITCH		Well No. G-7	
County SEWARD	Location C NW NW	Section 3	Township 38S	Range 34W	Acres 640	
API Well Number 15-17520557		Reservoir(s) L CHESTER	Gas Pipeline Connection SWRD			
Completion Date Jan-01	Type of Completion (Describe) OIL / GAS		Plug Back T.D. 6220	Packer Set At NA		
Lifting Method: None <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> ESP <input type="checkbox"/>			Type Liquid Oil & Water	API Gravity of Liquid/Oil NA		
Casing Size 5.5	Weight 15.5#	I.D. 4.95	Set At 6271	Perfs 6144	To 6166	
Tubing Size 2.375	Weight 4.7#	I.D. 1.995	Set At 6176	Perfs NA	To NA	
Prefest:						
Start Date:	5/15/04	Time:	9:00 a.m.	End Date:	5/16/04	Time: 9:00 a.m.
Test:						
Start Date:	5/16/04	Time:	9:00 a.m.	End Date:	5/17/04	Time: 9:00 a.m.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Press.			Choke Size				
Casing:	12	Psig	Tubing:	12	Psig	8	Psig	W/O		
Bbls/In	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Prefest:	300	23626	8	7	172.01	9	0	180.36	5.82	8.35
Test:	300	23626	9	0	180.36	9	5	188.71	11.67	8.35
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections: No			Orifice Meter Range			Meter#:				
Pipe Taps:		Flange Taps: X			Diff:	100	Static Press.:		250	
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure				Diff. Press.	Gas Gravity	Flowing Temp. (t)	
			(In. Water)	(In. Merc.)	(Psig/(Pd))	%CO2	H2Sppm	(hw) or (hd)	(Gg)	
Orifice Meter	4	0.375			1	0.298	0	0.7	0.7049	60
Critical Flow Prover										
MERLA Well Test										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb) (Fp)	Meter-Prover Press. (Psia)(Pm)	Press. Ext. (hw x Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Sqr. Rt. Chart Factor (Fd)
0.6841	15.4	3.45	0.888	1.1	1.000	
Gas Prod. MCFD	Oil Prod.		Gas/Oil Ratio		Cubic Feet	
Flow Rate (R):	2.31	Bbls./Day:	8.35	(GOR) =	276	par Bbl

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and has knowledge of the facts stated therein, and that said report is true and correct. Executed this 17 th day of May, 2004

Robert A. Pitts 
For Company

For Offset Operator

For Commission

(Rev. 10/96)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2004

CONSERVATION DIVISION
WICHITA, KS