

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-29-21148-00-00

Form C-5 Revised

Conservation Division

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 8-25-93

Company Lease Well No.

Anadarko Petroleum Corp. U.S.A. AC-1

County Location Section Township Range Acres

Morton 660 FULL 1830 FULL 11 33 40

Field Reservoir Pipeline Connection

Sticrup U. Morrow D. Centang Energy

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

12-23-92 Single oil 5543

Production Method: Type Fluid Production API Gravity of Liquid/Oil

(Flowing) Pumping Gas Lift oil 40.2 @ 60

Casing Size Weight I.D. Set At Perforations To

6.50 15.5 4.950 5558 5357 5400

Tubing Size Weight I.D. Set At Perforations To

2.875 6.50 2.441 5342

Pretests: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 8-24-93 Time 9:15 Ending Date 8-25-93 Time 9:15 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 220 Tubing: 540 44/64

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	300		1	0	23.96	14	6	294.32		270.36
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: 100 Static Pressure: 100

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	2	1"			92.8	24	760	60
Critical Flow Prover								
Orifice Well Tester								

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 STATE CORPORATION COMMISSION
 SEP 17 1993

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Correction Factor (Fd)
5.073	107.2	50.723	1.147	1.000	1.000	-

Gas Prod. MCFD Flow Rate (R): 295 Oil Prod. Bbls./Day: 270 Gas/Oil Ratio (GOR) = 1093 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of Aug. 1993

For Offset Operator: *James R. Kaye* For State
 For Company: *Joe Dougherty*