

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-129-21108-00-00

Form C-5 Revised

Conservation Division

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 11-14-97

Company Lease Well No.

Anadarko Petroleum Corp USA AA-1

County Location Section Township Range Acres

Morton 660' FWL & 1650' FWL 11 33 40

Field Reservoir Pipeline Connection

Stirrup Upper Morrow Anadarko Gathering Co.

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

10-1-92 Single Oil 5474 N.A.

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing (Pumping) Gas Lift OIL 40.3 @ 60°

Casing Size Weight I.D. Set At Perforations To

5.50 15.50 4.950 5514 5354 5380

Tubing Size Weight I.D. Set At Perforations To

2.375 4.70 1.995 5390

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 11-13-97 Time 9:00 A.M. Ending Date 11-14-97 Time 9:00 A.M. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 78 Tubing: 65

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
FIAT Test:	300	3	4 1/2	66.53	5	1/8	107.45	Trace	40.92	
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Tester Size	Prover-Tester Size	Orifice Size	Meter-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
				In. Water	In. Merc.			
Orifice Meter	2"	5/8"				13	7.55	60.
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
	18.4	15.464	1.151	1.000	1.000	—

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 38 Bbls./Day: 40.92 (GOR) = .9286 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of NOVEMBER 1997

For Offset Operator

For State

For Company

Gay Warden

Don Morgan

ANADARKO PETROLEUM CORPORATION

PHONE 316 - 624 - 6253 1701 NORTH KANSAS AVE. P.O. BOX 351 LIBERAL, KANSAS 67905 - 0351



January 9, 1998

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm 2078
Wichita, Kansas 67202

Attn: Jim Hemmen

Re: USA "A" No. A-1
Sec. 11-33S-40W
Morton County, Kansas

Dear Mr. Hemmen:

Enclosed please find an annual Production Test and GOR Report (KCC Form C-5) for the referenced well. Please file accordingly.

Very truly yours,

A handwritten signature in black ink, appearing to read "Shawn D. Young".

Shawn D. Young
Division Production Engineer
JTC/sjc

Enclosure

cc: Well File
DMF

1-pttest.doc

RECEIVED
STATE CORPORATION COMMISSION

JAN 13 1998

CONSERVATION DIVISION
Wichita, Kansas