

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT

15-175-21595-8800 Form C-5 Revised

Conservation Division

TYPE TEST: Initial ~~XXXXXXXX~~ ~~XXXXXXXX~~ ~~XXXXXXXXXXXXXXXXXXXX~~ TEST DATE: 5-28-97

Company: VENUS EXPLORATION Lease: SIMONSON Well No.: 1

County: SEWARD Location: 2230FSL&330FWL Section: 26 Township: 33S Range: 31W Acres: PENDING APPLICATION

Field APPLIED FOR: NEW DISCOVERY Reservoir: OSAGE Pipeline Connection: NONE

Completion Date: 4-2-97 Type Completion(Describe): SINGLE OIL Plug Back T.D.: 6512 Packer Set At: NONE

Production Method: ~~XXXXXXXX~~ Pumping ~~XXXXXXXX~~ Type Fluid Production: OIL/WATER API Gravity of Liquid/Oil: 47.0 @ 64

Casing Size: 5 1/2 Weight: 15.5 I.D.: 4.950 Set At: 6765 Perforations: 6366 To: 6380

Tubing Size: 2 3/8 Weight: 4.7 I.D.: 1.995 Set At: Perforations: To:

Pretest: Starting Date: 5-27-97 Time: 1100 Ending Date: 5-28-97 Time: 1100 Duration Hrs.: 24.0

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	106.7	Tubing:	PUMP	30						
Bbls./In.	Tank		Starting Gauge			Ending Gauge		Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	10/15	5013	3	3	45.24	10	11 3/4	152.83	6.0	107.59
Test:	10/15	5012	0	8	9.28	3	4 1/2	46.98		37.70

GAS PRODUCTION OBSERVED DATA


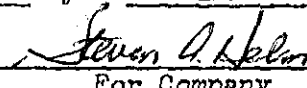
Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)		
Orifice Meter							
Critical Flow Prover							
Well Tester	2"	.500			24	.848	60

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(ONTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
200			.842			

Gas Prod. MCFD: 168 Oil Prod. Bbls./Day: 145.29 Gas/Oil Ratio (GOR) = 1156.3 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28TH day of MAY 19 97

For Offset Operator:  For Company:  PRECISION WELL TESTING