

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 OP/DC EXPIRATION DATE 6-30-83

OPERATOR Sage Drilling Co., Inc. API NO. 15-175-20,639 -00-01

ADDRESS 202 S. St. Francis COUNTY Seward

Wichita, Kansas 67202 FIELD Kismet

\*\* CONTACT PERSON Tom Pronold PROD. FORMATION Morrow
PHONE 316-263-6139

PURCHASER Panhandle Eastern Pipeline LEASE Black

ADDRESS Box 1348 WELL NO. 4-1

Kansas City, MO 64141 WELL LOCATION C SW SW

DRILLING Sage Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of

ADDRESS 202 S. St. Francis the (Qtr.) SEC 1 TWP34S RGE 31W.

Wichita, Kansas 67202

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 5975' PBD 5900'

SPUD DATE 1-1-83 KCC-1111 DATE COMPLETED 1-1-83 KCC-1111

ELEV: GR 2727' DF KB 2739.5'

DRILLED WITH (GAS) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1590 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other See Back

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

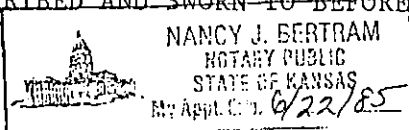
A F F I D A V I T

Tom Pronold, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom Pronold (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of January, 19 83.



Nancy J. Bertram (Notary Public)

MY COMMISSION EXPIRES: 6-22-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

NGPA-K-83-0075

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sage Drilling Co., Inc. LEASE Black

SEC. 1 TWP. 34S. RGE. 31W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Core 1 4342-83 full rec.		4342	4382		
DST#1 Toronto IH-2094 FFP-540-859		4340	4382		
30-60-60-120 IFP-350-432 FSIP-1150					
ISIP-1127 FH-2084 sb thruout, gts/2" init. flow, stab. @ 50.2 MCFD,					
rec. 3200 hgco, 350' sw. Temp-120°F					
DST#2 25-60-60-60 Morrow		5626	5724		
IH-2730 FFP-1027-1061 IFP-928-1051 FSIP-1621 SIP-1702 FH-2730					
Temp.-131°F. sb thruout, gts/4", ots/18". Rec. 350' hgco, API-38.5° @ 64°F					
DST#3 30-60-60-120 Chester		5752	5810		
IH-2839 FFP-17-17 IFP-10-10 FSIP-51 SIP-17 FH-2723 Temp.-134°F. Rec. 50'm.					
DST#4 25-60-60-116 St. Louis		5890	5960		
IH-2945 FFP-250-230 IFP-262-256 FSIP-1857 ISIP-1866 FH-2826 Temp.-128°F					
sb thruout, gts/3", stab. @ 825 MCFD. Rec. 180' ogcm.					
				Herington	2612 +128
				Krider	2651 +89
				Winfield	2748 -8
				Council Grove	2984 -244
				Toronto	4338 -1598
				Lansing	4458 -1718
				Marmaton	5114 -2374
				Morrow Shale	5626 -2886
				Mississippian	5722 -2982
				St. Genevieve	5838 -3098
				St. Louis	5950EST.-3210

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24				
Production	7-7/8	5 1/2	15 1/2	5930	Self Stress	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 spf		5626-5632 & 5702-5707

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Untreated	

Date of first production 1-01-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity unknown
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RATE OF PRODUCTION PER 24 HOURS.	Oil 2.2 bbls.	Gas 2.2 M MCF	Water %	Gas-oil ratio 100,000	CFPB
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Disposition of gas (vented, used on site, sold)	Sold	Perforations open hole 5930-5960
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