

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 OP/DC EXPIRATION DATE 6-30-83

OPERATOR Sage Drilling Company, Inc. API NO. 15-175-20,639 -00-00

ADDRESS 202 South St. Francis COUNTY Seward

Wichita, Kansas 67202 FIELD - KISMET

** CONTACT PERSON Reed Wacker PROD. FORMATION _____

PHONE 316-624-3767

PURCHASER Panhandle Eastern Pipe Line LEASE Black

ADDRESS Box 1346 WELL NO. 4-1

Kansas City, MO 64141 WELL LOCATION C SW SW

DRILLING Sage Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR 202 South St. Francis 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the (Qtr.) SEC 1 TWP 34S RGE 31 (W)

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5960' PBSD 5960'

SPUD DATE 10-03-82 DATE COMPLETED 11-9-82

ELEV: GR 2727' DF _____ KB. 2739.5'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1590 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other See Back

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

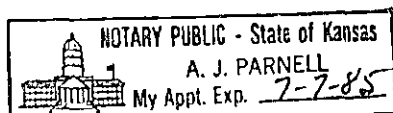
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of November, 19 82.



A. J. Parnell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

NOV 23 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Core 1 4342-83 full rec.		4342	4382		
DST#1 Toronto IH-2094 FFP-540-859		4340	4382		
30-60-60-120 IFP-350-432 FSIP-1150					
ISIP-1127 FH-2084 sb thruout, gts/2" init. flow, stab. @ 50.2 MCFD, rec. 3200 hgco, 350' sw. Temp-120°F					
DST#2 25-60-60-60 Morrow		5626	5724		
IH-2730 FFP-1027-1061					
IFP-928-1051 FSIP-1621 ISIP-1702					
FH-2730 Temp-131°F. sb thruout, gts/4", ots/18" Rec. 350 hgco. API 38.5° @ 64°F					
DST#3 30-60-60-120 Chester		5752	5810		
IH-2839 FFP-17-17 IFP-10-10 FSIP-51					
ISIP-17 FH-2723 Temp-134°F Rec. 50' m.					
DST#4 25-60-60-116 St. Louis		5890	5960		
IH-2945 FFP-250-230 IFP-262-256					
FSIP-1857 ISIP-1866 FH-2826 Temp-128°F sb thruout, gts/3", stab. @ 825 MCFD Rec. 180' ogcm					
				Herington	2612 +128
				Krider	2651 +89
				Winfield	2748 -8
				Council Grove	2984 -244
				Toronto	4338 -1598
				Lansing	4458 -1718
				Marmaton	5114 -2374
				Morrow Shale	5626 -2886
				Mississippian	5722 -2982
				St. Genevieve	5838 -3098
				St. Louis	5950est. -3210

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RELEASED

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) JAN 01 1983

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24				
Production	7-7/8	5-1/2	15½	5930	Self Stress	250	-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			

TUBING RECORD

Size	Setting depth	Packer set at	Open Hole	5930 to 5960'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 7½% MCA	5930 to 5960'

Date of first production 11/10/82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity .700
Estimated Production -I.P.	Oil 644 CAOF MCF	Water % -- bbls. -- CFPD

Disposition of gas (vented, used on lease or sold)

Sold

Perforations Open hole fr 5930 - 5960'