

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 EXPIRATION DATE \_\_\_\_\_

OPERATOR Sage Drilling Company, Inc. API NO. 15-175-20,614-00-00

ADDRESS 202 South St. Francis COUNTY Seward

Wichita, KS 67202 FIELD Kismet

\*\* CONTACT PERSON Dean Yarbrough PROD. FORMATION Toronto

PHONE 316/263-6139

PURCHASER UPG, Inc. LEASE Black

ADDRESS 2140 N. Hwy. 83 WELL NO. 2-1

Liberal, KS 67901 WELL LOCATION C SE NW

DRILLING Contractor Sage Drilling Company, Inc. 1980 Ft. from North Line and

ADDRESS 202 South St. Francis 1980 Ft. from West Line of (X)

Wichita, KS 67202 the NW (Qtr.) SEC 1 TWP 34S RGE 31 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 6040' PBSD 5998'

SPUD DATE 5-3-82 DATE COMPLETED 6-11-82

ELEV: GR 2723' DF KB 2733'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1564' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

May 22 @ 83 = 1826 June 30 @ 83 = 2490  
July 31 @ 83 = 2573 Aug 31 @ 83 = 2573  
4399 5063

A F F I D A V I T

Dean Yarbrough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Dean Yarbrough (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

Signature of Lyne A. Pringle (NOTARY PUBLIC)

COMMISSION EXPIRES: July 18, 1987

The person who can be reached by phone regarding any questions concerning this information.

4315 17 6400 27043

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used; time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Ran DST #1 from 4328' to 4343' (Toronto); 4328 30/60/60/120 min.; 1st &amp; 2nd op, sto blo, NGTS; IH 2086#, IFP 50 to 60#, ISIP 1098#, FFP 83 to 116#, FSIP 1131#, FH 2069#, BHT 111° F; rec. 60' MCO, 120' oil, 60' SW (Cl 90,000 ppm, Rw .075 at 69° F).</p> <p>Ran DST #2 from 5760' to 5798' (Chester); 5760 30/60/60/120 min.; 1st op, wk blo; 2nd op, no blo; IH 2780#, IFP 172 to 219#, ISIP 329#, FFP 344 to 407#, FSIP 532#, FH 2750#; BHT 132° F; rec. 20' DM.</p> <p>Ran DST #3 fr 5920 to 6000'; 30/60/60/120 min.; 1st op, wk blo inc. to sto blo; 2nd op, sto blo; IH 3032 psi, IFP (plugging), ISIP 1838 psi, FFP 144 to 159 psi, FSIP 1803 psi, FH 2875 psi; BHT 134° F; rec. 4500' gas, 240' M &amp; GCO, 200' sli GCO.</p>			<p>Herrington Krider Winfield Council Grove Heebner Toronto Lansing Marmaton Cherokee Morrow Mississippi Chester St. Gen St. Louis</p>	<p>2612' (+121) 2650' (+83) 2744' (-11) 2986' (-253) 4298' (-1565) 4316' (-1583) 4440' (-1707) 5114' (-2381) 5300' (-2567) 5616' (-2883) 5689' (-2956) 5766' (-3033) 5806' (-3073) 5920' (-3187)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	1564	HLC Class "H"	550 150	1/4#/sx flocele, 2% cc 3% cc
Production	7-7/8"	5-1/2"	14	6039	Class "H"	100	18% salt, 1 1/2#/sx Koilite, 2% gell & 3/4% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4"	5962-5965 5969-5973
			2	4"	5924-5927
			2	4"	5934-5943
			2	4"	5947-5952
			2	4"	5723-5728
			2	4"	4323-4331

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Az down tubing w/ 750 gal. 7 1/2% MCA & 20 ball sealers.				5962-5965 5969-5973	
Az w/500 gal. 7 1/2 % MCA acid				5723-5728	
Az w/ 1000 gal. 15% NE acid plus 20 BS				4323-4331	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
July 1, 1982		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	8 bbls.	0 bbls.	5 % MCF	0	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 4323-4331'	