

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

Operator: License # 5421
Name Sage Drilling Co., Inc.
Address 202 S. St. Francis
City/State/Zip Wichita, Kansas 67202

Purchaser none

Operator Contact Person Casey Coats
Phone 316/263-6139

Contractor: License # 5421
Name Sage Drilling Co., Inc.

Wellsite Geologist Marvin Harvey
Phone 316/624-5970

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-18-82 10-31-82 10-31-82
Spud Date Date Reached TD Completion Date
6100 6100
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1616 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Dowell
Invoice #

API No. 15-175-20,661-00-00
County Seward
C NW SE Sec. 1 Twp 34S Rge 31 East West
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

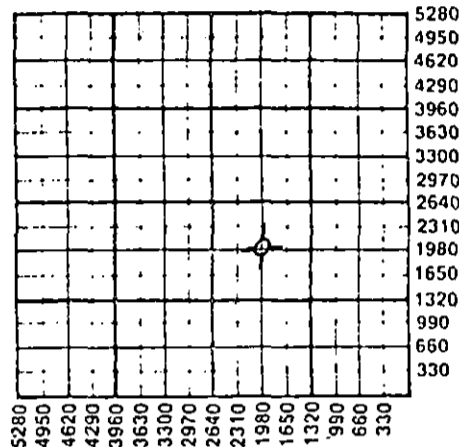
Lease Name Conklin Well # 1-1

Field Name Kismet, South

Producing Formation none

Elevation: Ground 2703 KB 2715

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Water Well at Black 1-1
 Groundwater 1980 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

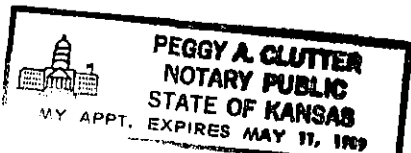
Signature Casey Coats
Casey Coats
Title Petroleum Engineer Date 3/11/87

Subscribed and sworn to before me this 11 day of March 1987
Notary Public Peggy A. Clutter
Date Commission Expires May 11, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (5-86)
MAR 12 1987

CONSERVATION DIVISION
Wichita, Kansas



Sec 1... Twp 34 Rge 31 W

Operator Name Sage Drilling Co., Inc. Lease Name Conklin Well # 1-1

Sec. 1 Twp. 34S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 (4330-4341) 30-57-60-118 min, IHP 2181, IFP 26-26, ISIP 1055, FFP 42-55, FSIP 1075, FHP 2142, BHT 110°, Recovered 60' O&GCM, 90' Water, 110,000 ppm
DST #2 (5972-6100) 30-57-63-114 min, IHP 2961, IFP 48-57, ISIP 1596, FFP 96-112, FSIP 1625, FHP 2887, BHT 140°, Recovered 90' SL OCM, 160' M
DST #3 (5235-5253) 29-57-58-113 min, IHP 2477, IFP 73-89, ISIP 1590, FFP 102-137, FSIP 1584, FHP 2465, BHT 132°, Recovered 50' M, 200' SLMSW
DST #4 (4950-4986) 40-couldn't shut in, IHP 2410, IFP 1015-1546, FHP 2288, BHT 130°, Recovered 2800' SLMSW
DST #5 (3160-3188) Hit a bridge
DST #6 (3160-3188) Hit a bridge
DST #7 (3160-3202) 28-62-60-129 min, IHP 1492, IFP 89-256, ISIP 756, FFP 298-410, FSIP 750, FHP 1438, BHT 88°, Recovered 120' M, 800' MSW

Table with 3 columns: Name, Top, Bottom. Rows include Heebner-Shale, Toronto, Lansing, Marmaton, Cherokee Shale, Morrow, Mississippi, St. Gen., St. Louis.

DST #8 (2954-2996) 30-62-63-122 min, IHP 1384, IFP 73-115, ISIP 657, FFP 144-173, FSIP 641, FHP 641, BHT 86°, Recovered 420' M

Report all strings set-conductor, surface, intermediate, production, etc. CASING RECORD [X] New [] Used

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row for Surface shows 12 1/4, 8 5/8, 24, 1616, 35/65, 550 & 200, 2% CC, 3% CC.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table for Estimated Production Per 24 Hours with columns for Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), and Gravity.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

