

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9886
Name Bracken Exploration Company
Address 5101 N. Classen Blvd.
Suite 600
City/State/Zip Oklahoma City, OK 73118

Purchaser Inland Crude

Operator Contact Person C. Michael Ming
Phone (405) 840-5541

Contractor: License # 6333
Name Damac Drilling

Wellsite Geologist Bill Heffron
Phone (405) 840-5541

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-16-84 11-27-84 12-28-84
Spud Date Date Reached TD Completion Date
5430' 5380'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1506 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
if alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Michael Ming
Title Assistant Vice President - Operations Date 3-25-85

Subscribed and sworn to before me this 25th day of March 1985
Notary Public
Date Commission Expires 3/22/88

API NO. 15-119-20677-00-00
County Meade
SW NW Sec 34 Twp 34S Rge 30 East West

3300 Ft North from Southeast Corner of Section
4320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

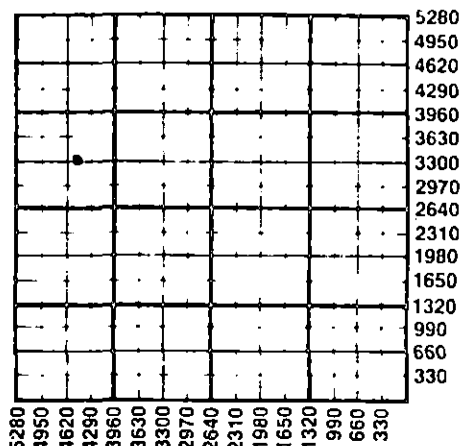
Lease Name Adams Well # 1-34

Field Name Adams Ranch I

Producing Formation Marmaton-Kansas City

Elevation: Ground 2654' KB 2663'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1985

Form ACO-1 (7-84)

SIDE TWO

Operator Name Bracken Exploration Company Lease Name..... Adams Well #..... 1-34

Sec..... 34 Twp..... 34S Rge..... 30 East West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

5265-5400'
 15 min IFP 167-153
 60 min ISIP 1465
 60 min FFP 181-209
 120 min ISIP 1410

Name	Top	Bottom
Base of Heebner	-	4462
Toronto	4480	4552
Lansing	4614	4877
Kansas City	4884	5292
Marmaton	5312	TD

Rec 3200' gas, 200' slightly oil cut mud,
 200' heavy oil & gas cut mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	12-1/4	8-5/8	24#	1506	Howco Lite	600	2% CC + 1/4# flocele
					Class 'H'	150	3% CC
	7-7/8	4-1/2	10.5#	5429	50/50 poz.	200	18% salt
							12-1/2# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5321-5330			900 gal 15% HCL &			
				4500 gal 20% Foamed Acid			
4	4927-4932			None			
4	4897-4902			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size None		Set At - tbg pulled for P & A					
Date of First Production		Producing Method					
1/9/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1.67 Bbls			NM MCF	14 Bbls	NA	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5321-5330'
 Used on lease Dually Completed 4897-4932'
 Commingled
 Tested Separately

Note: Production test is from Marmaton 5321-30'. Kansas City 4897-4932' was wet. Well will be plugged. CIBP's set @ 5280' & 4850'.