FORM MUST BE TYPED UKIG NA SIDE ONE	
	API NO. 15- 119-209730000
GIL E GAS CONSERVATION DIVISION MELL COMPLETION FORM	Meade, Kansas
PERCRIPTION OF WELL AND CERTS IT IT IT IT	SE - SE sec. 32 Twp. 34 Rge. 30 X W
Operator, License . 5225 CUNFILENIA	660 Feet from S/N (circle one) Line of Section
Mame: Quinque Operating Company	660 Feet from ENV (circle one) Line of Section
AddressP. 0. Box 2738	   Footages Calculated from Nearest Outside Section Corner:   NE. (SE). NW or SW (circle one)
	Lease NameJessie S
city/state/zip <u>Liberal, KS 67905-2738</u>	Field Name Adams Ranch
Purchaser: Petro Source	Producing Formation Lansing
Operator Contact Person: Michael Moore	Elevation: Ground 2526 KB 2538
Phone ( 316 624-2578	Total Depth 5950 . PBTD 5898
Contractor: Name: Beredco, Inc.	Amount of Surface Pipe Set and Comented at 1524 Feet
License: 5147	Multiple Stage Cementing Collar Used? X Yes No
Wellsite Feelogist: <u>Marvin Harvey</u>	If yes, show depth set 5946 4580 Feet
Designate Type of CompletionX New Well Re-Entry Workover	If Alternate II completion, cement circulated from
X Oil SUD SIOW Temp. Abd.	feet depth to sx cmt.
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 974 4-22-97
If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Fit)
Operator:	chloride content 2100 ppm Fluid volume 120 bbls
Vall Name:	Chloride content 2100 ppm Fluid volume 120 bbls  Reveatering method used Evaporation & Hauling  Location of fluid disposal if hauled offsize
CONFIDENT	Location of fluid disposal if hauled offsize
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No.	Operator Name Nichols Fluid Service
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease Name Turner #2 SWD License No. 09537
10-20-96 10-31-96 12-31-96	Quarter Sec. 1 Twp. 2N s Rng. 23 ECM_/u  Beaver Co. OK
Spud Date Date Reached TD Completion Date	county Beaver Co., OKpocket No. 49652M
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the epud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). Doe copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTIMS TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature Lieb Wa	/ K.C.C. OFFICE USE DALY
Michael Woore	2-19-97 F Letter of Confidentiality Attached
Subscribed and sworn to before me this 19 day of Febr	C V Seplonist Penert Received
19 <u>97</u> .	Distribution
Beverly A. Stable	KCCSWD/RepNGPA  KGSPlugOther
Date Commission Expires 11-27-99	(Specify)
NOTARY PUBLIC - State of Kansas Beverly A. Stahle	
My Appt. Expires 11-27-99	Form ACO-17-(7-91)