SIDE ONE

API NO. 15-

119-209480001

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Meade
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW _ SW sec. 33 Twp. 34S Rge. 30 XXw
Operator: License # 5225	660 Feet from SN (circle one) Line of Section
Name: Quinque Operating Company	660 Feet from EQ (circle one) Line of Section
Address P. O. Box 2738	Footages Calculated from Nearest Outside Section Corner: NE, SE, NN or SN)(circle one)
	Lease Name Jessie S. Well # 1
city/state/Zip Liberal, KS 67905-2738	Field Name Adams Ranch
Purchaser: Petro Source	Producing FormationLansing
Operator Contact Person: Michael Moore	
Phone (316 624-2578 PELEASED	Elevation: Ground 2495' KB 2505'
nA A N N/Δ	Total Depth 6500' PBTD 5647'
License: N/A MAR 2 3 1998	Amount of Surface Pipe Set and Cemented at 1519 Feet
Hollain Coloniat N/A	Multiple Stage Cementing Collar Used? X Yes No
FROM CONFIDENTIA	Here $\frac{1}{1}$ yes, show depth set $\frac{4523'}{1}$ = Feet
Designate Type of Completion New Well Re-Entry _X Workover	If Alternate II completion, cement circulated from
	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	
Operator: Quinque Operating Company	Chloride contentppm Fluid volumebbls
Well Name:Jessie S. #1-33	Dewatering method used
Comp. Date 9-28-95 Old Total Depth 6500' CUT NOTCH IN CASING Deepening Re-perf. Conv. to Inj/SND Plug Back 5647' PBTD	Location of fluid disposal if hauled offsite:
X Plug Back 5647 PBTD	Operator Name
Commingled Docket No	Lease Name CONFIDENTIAL Icense No.
Other (SWD or Inj?) Docket No.	Quarter SecTwp\$RngCE/W
7-2-96 7-5-96	The state of the s
Date OF START Date Reached ID Completion Date OF OF WORKOVER WORKOVER	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on	side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well must be ATTACHED. Submit CP-4 form with all plugged well	eport shall be attached with this form. ALL CEMENTING TICKETS
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RETARY PUBLIC - State of Kansas BEVERLY A. STAHLE My Appt. Expires 11-27-99

Form ACO-1 (7-91)

	in.	tua Campani	SIDE TWO				
Sperator Name Quin	. 1	Π _,	Lease Name	Meade	SSTE 5.7 - "	_ Well # _	• 1
Sec. <u>33</u> Twp. <u>34</u>	SRge <u>30</u>	□ _{Eåst} □}X _{Vest}	County	rieaue	<u> </u>		•
IMSTRUCTIONS: Show interval tested, tim	important tops me tool open ar s, bottom hole t	and base of formati nd closed, flowing temperature, fluid re	and shut-in pres	sures, wheth	er shut-in pres	sure reac	hed static level,
orill Stem Tests Tak (Attach Additiona		☐ Yes ☑ No	XX Log	Formation	n (Top), Depth a	nd Datums	
amples Sent to Geol	ogical Survey	□ Yes 🖾 No	; Name Heebner	Тор	тор 4242		0atum -1735
Cores Taken		□ Yes \\X No	Toronto Lansing		4280 4411		-1773 -1904
lectric Log Rum		Yes No	Kansas		4716		-2209
(Submit Copy.)		7	Marmátoi Novinge	n Cega	多过程第一5139 5206		-2632 -2699
List All E.Logs Run:			Cheroke	5 .8661 €.			-2831
			j morrow	0 (77)	3060		-3173
			Chester St. Gen	THEGIAL	5794 100 MC6040		-3287 -3533
		CASING RECORD	St. Lou		6156		-3649
	Report at	l strings set-condu	Li New Li Us	sed ntermediate,	production, etc	: .]
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	12-1/4"	8-5/8"	25#	1519'			lc. 1/4# cell
Production	7-7/8"	5-1/2"	15.5#	58621	tail in w/1 180 saks nr	50 saks	2% calc 10% EA II 1
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD		salt, 6/10 (of 1 % H	alad 322
Purpose:	Depth Top, Bottom	Type of Cement	#Sacks Used				10% EAII, 15% s & .6% Halad
Protect Casing Plug Back TD Plug Off Zone		· · · · · · · · · · · · · · · · · · ·	,				
	PERFORATION	(RECORD - Bridge Pl	ugs Set/Type	Acid,	Fracture, Shot,	Cement Sq	péeze Récord
Shots Per Foot	 _	ge of Each Interval		(Amount an	d Kind of Hater	ial Used)	Depth
4	5734' -	5744' 5712'	- 5714'				
Sandjet 4410				1/2 ppg			
	PERMA-	LATCH PACKER	W/ NIPPLE	a Plug	Ø 5647 °		
TUBING RECORD	\$ize 2-3/8"	Set At 4374'	Packer At	Liner Run	☐ Yes 🎞	No	
Date of First, Resur 7-5-9		SWD or Inj. Prod	ucing Hethod F	lowing Dpu	mping Gas L	ift 🗆 o	ther (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls. Gas 81	Hof Wate		Ges-Oil 10:8	Ratio	Gravity 40
isposition of Gas:	METHOD OF	COMPLETION		Рг	oduction Interv	al	
Vented X Sold (If vented, su			Hole Perf.		Comp. Comm	ingled _	<u>4410 THRU N</u> O