



Operator Name: Quinque Operating Company Lease Name: Jessie S Well #: 2-32  
 Sec. 32 Twp. 34 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4439-4449'	500 gals. NE FE HCL, w/ 20 ball sealers	@ perfs

TUBING RECORD	Size <u>2 5/8</u>	Set At <u>4412'</u>	Packer At <u>4412'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbbs.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas      **METHOD OF COMPLETION**      **INJECTION** Production Interval 4439'-4449'

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

CASING MECHANICAL INTEGRITY TEST

COPY

ORIGINAL

DOCKET # E-27,793

Disposal  Enhanced Recovery:

Repressuring   
Flood   
Tertiary

Date injection started \_\_\_\_\_  
API #15 - 119 - 20,973

SE SE, Sec 32, T 34 S, R 30 E/W

660 Feet from South Section Line  
660 Feet from East Section Line

Lease Jessie S Well # 2  
County Meade

Operator: Quinque Operating  
Name &  
Address PO Box 2738  
Liberal, KS 67905-2738

Operator License # 5225  
Contact Person Michael Moore  
Phone 316-624-2578

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 300 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_  
Conductor Surface Production Liner Tubing  
Size \_\_\_\_\_ 8 5/8" 5 1/2" \_\_\_\_\_ Size 2 3/8"  
Set at \_\_\_\_\_ 1524' 5946' \_\_\_\_\_ Set at 4412'  
Cement Top \_\_\_\_\_ 0 3860' \_\_\_\_\_ Type Steel  
" Bottom \_\_\_\_\_ 1524' 5946' \_\_\_\_\_  
DV/Perf. \_\_\_\_\_ TD (and plug back) 5950 (5808) \_\_\_\_\_ ft. depth  
Packer type Arrow AD-4 Size 5 1/2" x 2 3/8" Set at 4412'  
Zone of injection Lansing B ft. to ft. 4439-49 Perf. or open hole perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.

I  
E Pressures: 310 310 310 Set up 1 System Pres. during test 0  
L Set up 2 Annular Pres. during test 310  
D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 9/25/00 Using Nichols Water Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4412 feet

was the zone tested Richard Stahl  
Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Steve Middleton Title PIRT II Witness: Yes  No \_\_\_\_\_

REMARKS: Initial test.

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

RECEIVED  
STATE CORPORATION COMMISSION  
KCC Form U-7

OCT 6 2000

CONSERVATION DIVISION