

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-119-20,578-00-00

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, KS 67202 FIELD

** CONTACT PERSON Cheryl Clarke PROD. FORMATION NA

PHONE 316/263-5205

PURCHASER LEASE Fox

ADDRESS WELL NO. 1-5

DRILLING Sage Drilling WELL LOCATION C NE NE SE

CONTRACTOR 222 Sutton Place 990 Ft. from South Line and

ADDRESS 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 34S RGE 30W.

PLUGGING Sage Drilling WELL PLAT

CONTRACTOR 222 Sutton Place (Office Use Only)

ADDRESS Wichita, KS 67202 KCC [check] KGS [check]

TOTAL DEPTH 6023 PBDT NA SWD/REP

SPUD DATE 7/14/82 DATE COMPLETED 7/27/82 PLG.

ELEV: GR 2700 DF KB 2712

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1590' DV Tool Used NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

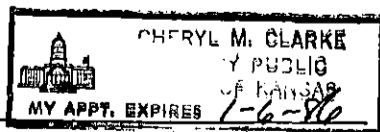
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August, 1982.



MY COMMISSION EXPIRES:

Cheryl M. Clarke (Signature) NOTARY PUBLIC STATE OF KANSAS

AUG 23 1982

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 5806-5817 IF 59-59 ISIP 1888 FF 59-59 FSIP 1916 Rec. 70' mud.			E-Log Tops: Heebner	4428-1716
			Toronto	4450-1738
			Lansing	4577-1865
			Stark Sh	5072-2360
			B/KC	5226-2514
			Marmaton	5243-2531
			Cherokee	5456-2744
			B/Cher. Lime	5675-2963
			Atoka	5698-2986
			Morrow Sh	5772-3060
			Mor. 'B' Sd	5814-3102
			Mor. 'C' Sd	Abs.
			Mis-Chester	5858-3146
			TD	6020-3311
DST#2: 5817-5877 : 60-120-60-120 IF 162-195 ISIP 1415 FF 162-195 FSIP 1129 Rec. 180' GIP, 50' HGCM, 210' OGCM & 60' OSM.				
DST#3: 5880-5916 30-60-30-60 IF 44-44 ISIP 73 FF 44-44 FSIP 73 Rec. 15' mud.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1590'	Lite Class H	600 200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations